

Submit 1 Copy To Appropriate District Office.

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

AUG 04 2014

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-04930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
8. Well Number 126
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other - INJECTION

2. Name of Operator  
XTO Energy, Inc.

3. Address of Operator  
200 N. Loraine, Suite 800 Midland, Texas 79701

4. Well Location

Unit Letter E: 1980 feet from the North line and 660 feet from the West line  
Section 36 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3537'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Sidetrack well, all plug approved by OCD (Maxey Brown)

06-18-2014- MIRU plugging equipment.

06-19-2014- Perf @ 2750' set 3.5 packer @ 2456' pressure tested to 1000 psi. OCD advised to spot 50' of cement below and above perms. @ 2750' spot 10 sacks class "c" cement form 2800' inside 3.5 casing WOC.

06-20-2014- Tag cement plug @ 2523' perf @ 2380' established circulation down 3.5 casing x 4 1/4 open hole. Pumped 108 sacks down 3.5 casing x 4 1/4 hole WOC.

6-23-2014- Tagged cement plug @ 1103' jet-cut 3.5 casing @ 1102' pipe was stuck. Pumped 43 sacks down 3.5 casing x 4 1/4 hole and WOC.

6-24-2014- Tagged cement plug @ 560' jet-cut 3.5 casing @ 550' sqz 80 sacks down 5.5 casing, displaced to top of window.

6-25-2014- Tagged cement plug @ 458' well had 120 psi on casing, advised to drill-out 10' below window drilled out to 498'.

6-26-2014- Sqz 80 sacks cement down 5.5 casing into 4 1/4 open hole displaced 5 barrels to 299' 1 barrel every 15 minutes, shut in @ 800 psi.

6-27-2014- 0 psi on casing pressure tested to 1000 psi, tagged cement plug @ 251' no more drilling required.

6-30-2014- Per @ 240' pressured tested to 800 psi, spotted 26 sacks from 251' to surface. Cut-off well-head and pumped 16 sacks down 5 1/2 x 9 3/8 annulus to surface. Install dry-hole marker RDMO plugging equipment.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE 7/7/14

Type or print name

Greg Bryant

E-mail address:

PHONE: 432-563-3355

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

AUG 04 2014