Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-41378
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. VB-2103
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PORTED			7. Lease Name or Unit Agreement Name Cranberry BSU State Com
PROPOSALS.)	Gas Well Other		8. Well Number 1H
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>		<b>3 0</b> 2014	9. OGRID Number
Yates Petroleum Corporation			025575
<ul><li>3. Address of Operator</li><li>105 South Fourth Street, Artesia,</li></ul>	NM 88210	RECEIVED	10. Pool name or Wildcat Wildcat; Bone Spring
4. Well Location	16		Wildeat, Boile Spring
Unit Letter P : Helder	feet from the South 330 feet from the North		660 feet from the East line 660 feet from the East line
	<del></del>		<del></del>
Section 11 Township 21S Range 33E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,786'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			<del>-</del>
DILLI OD ALTER CASING A MILITIPLE COMPLANT OF A CASING/CEMENT IOR			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	lm mumaura mamang gagagan		THE CONTRACT STATES AND A STATE OF THE CONTRACT OF THE CONTRAC
OTHER: OTHER: Surface casing   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
7/22/14 – Resumed drilling with rotary tools at 11:30 pm.			
7/24/14 – TD 17-1/2" hole to 1,888'. Set 13-3/8" 48# and 54.50# J-55 ST&C casing at 1,888'. Cemented with 780 sacks Class "C" + 0.1% D013 + 2.5% D020 + 5#/sx D042 + 5% D044 + 0.13#/sx D130 + 0.1% D238 + 0.2% D46 + 0.2% D65 (yld 2.10, wt 12.8). Tailed			
in with 180 sacks Class "C" + 0.1% D013 + 5#/sx D042 + 0.13#/sx D130 + 0.2% D46 (yld 1.35, wt 14.8). Circulated 267 sacks to the surface.			
7/26/14 - Tested casing to 600 psi, ok. WOC 39 hours. Reduced hole to 12-1/4" and resume drilling.			
7/10/14			•
Spud Date: 7/18/14	Rig Release Da	ate:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
and the control of the			
SIGNATURE Aug a / Attain TITLE Regulatory Reporting Technician DATE July 29, 2014			
Type or print name Laura-Watts, E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272			
For State Use Only			
APPROVED BY:  Conditions of Approval (if any)	TITLE Per	troleum Enginee	DATE 07/3/14
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