Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

5. Lease Serial No.
NMNM108503

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well  Gas W  2. Name of Operator EOG Resources,		8. Well Name and No. Vaca 11 Fed 2H 9. API Well No. 30-025-41523					
3a. Address P.O. Box 2267 Midland	3b. Phone No. <i>(include area code)</i> 432-686-3689			10. Field and Pool or Exploratory Area  Red Hills; Upper Bone Spring Shale			
4. Location of Well (Footage, Sec., T., 170 FSL & 1200 FEL, SESE (P), Sec 11,				11. County or Parish, State Lea, NM			
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDIC	CATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT					ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat New Construction		Production (Start/Resume) Reclamation Recomplete		Water Shut-Off  Well Integrity  ✓ Other Completion	
Subsequent Report  Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	_	nd Abandon	Temp	mplete oorarily Abandon r Disposal	✓ Other	Completion
the proposal is to deepen direction. Attach the Bond under which the variable following completion of the involvesting has been completed. Final determined that the site is ready for 5/12/14 MIRU. Prep well for frac. F 5/15/14 Begin 27 stage completion 5/21/14 Finish completion and frac. Frac w/ 2076 bbls acid, 74/5/25/14 RIH to drill out frac plugs a 5/27/14 Finish drill and clean out. F 5/30/14 Place on production. (Flow 7/03/14 RIH to clean out wellbore. 7/05/14 RIH to clean out wellbore. 7/06/14 Clean out complete. RIH v Packer set at 10446'. 7/07/14 Returned to production.	work will be performed or proved operations. If the operat Abandonment Notices must refinal inspection.)  Ran CBL, TOC @ ~2700'. and frac.  Perforated from 11080 to 24140 lbs proppant, 1769 and clean out wellbore. Flowback.  To casing.)  Sing.  V 2-7/8" production tubing	ovide the Bond Nion results in a mube filed only after on 15410', 0.37", 92 bbls load.	o. on file with Bl Iltiple completion all requirements 810 holes.	LM/BIA. R	equired subsequent repo letion in a new interval,	orts must be f a Form 3160	iled within 30 days -4 must be filed once
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
Stan Wagner			Title Regulatory Analyst				
Signature Stan W		Date 07/18/2014					
	V THIS SPACE	FOR FEDER	RAL OR ST	ATE OF	FICE USE		
Approved by			Title		l D	Date	
Conditions of approval, if any, are attache that the applicant holds legal or equitable			rtify				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.