

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD** State of New Mexico  
Energy, Minerals and Natural Resources  
**JUL 16 2014**  
**RECEIVED** CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-38576 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI ✓
8. Well Number 1 ✓
9. OGRID Number 36785 ✓
10. Pool name or Wildcat Wildcat ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator DCP Midstream LP ✓	
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver CO 80202	
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

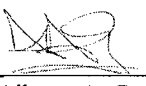
OTHER: Monthly Report pursuant to Workover C-103 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Monthly Report for the Month ending June 30, 2014 (6/1/14-6/30/14) Pursuant to Workover C-103 for Linam AGI #1**

This is the twenty-sixth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. The injection conditions for the month of June were relatively normal and without incident except for some interruptions in injection on the night of 6/19 and morning of 6/20. Plant AGI operations were disrupted by a power outage; however, the plant returned to normal operation once power was restored. Several flow reductions occurred in the month due to gas supply and plant equipment breakdowns. The annular pressure remains relatively constant at an average of 325 psig. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1,603 psig, Annulus Pressure: 325 psig, TAG Temperature: 121°F, and Pressure Differential: 1,277 psig. These average values are very stable month to month. These average values are shown as lines on the pressure and flow rate graph. All these data continue to confirm the integrity of the tubing which was replaced in 2012 which was further verified by the successful completion of the most recent biannual MIT test on April 30, 2014. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 7/11/2014  
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

**For State Use Only**

APPROVED BY:  TITLE DATE  
Conditions of Approval (if any):

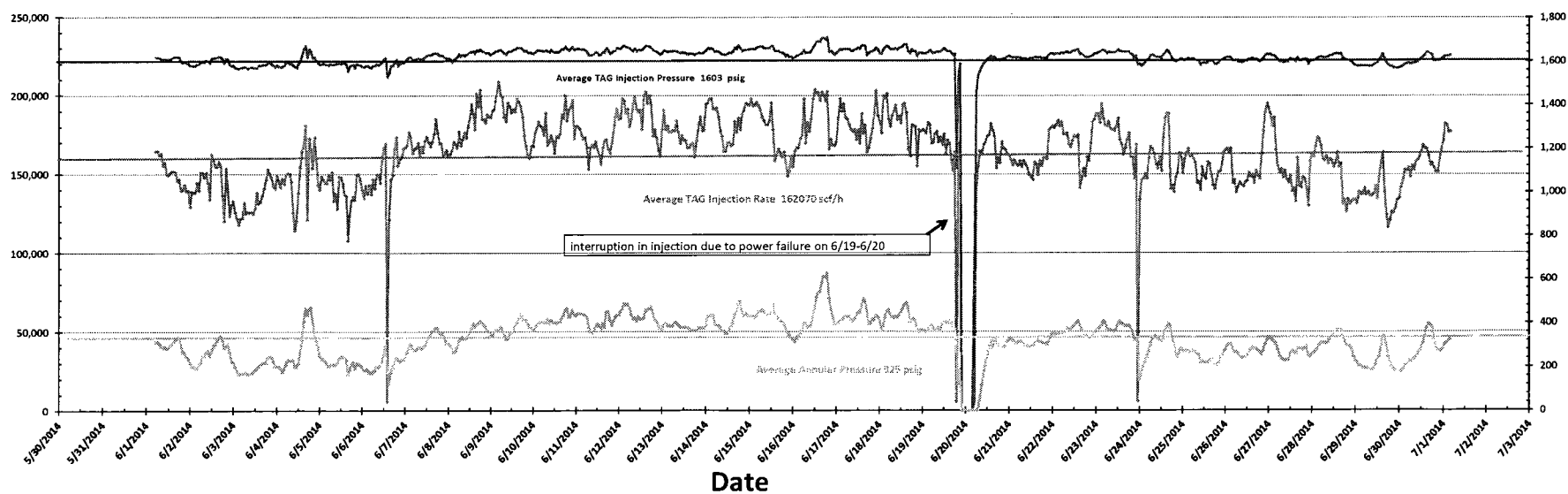
AUG 05 2014

## Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 6/1/2014 to 7/1/2014

Fluctuations in annular pressure observed during the month of June 2014 represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. Beginning on 6/19/14 and extending into 6/20/14 the plant experienced a power outage (see highlighted area on pressure temperature graph and indication on this graph). Power was restored within hours as were regular operating conditions of the Plant. The relative stability of the annular pressure and the stable differential pressure demonstrate that the well continues to demonstrate full integrity.

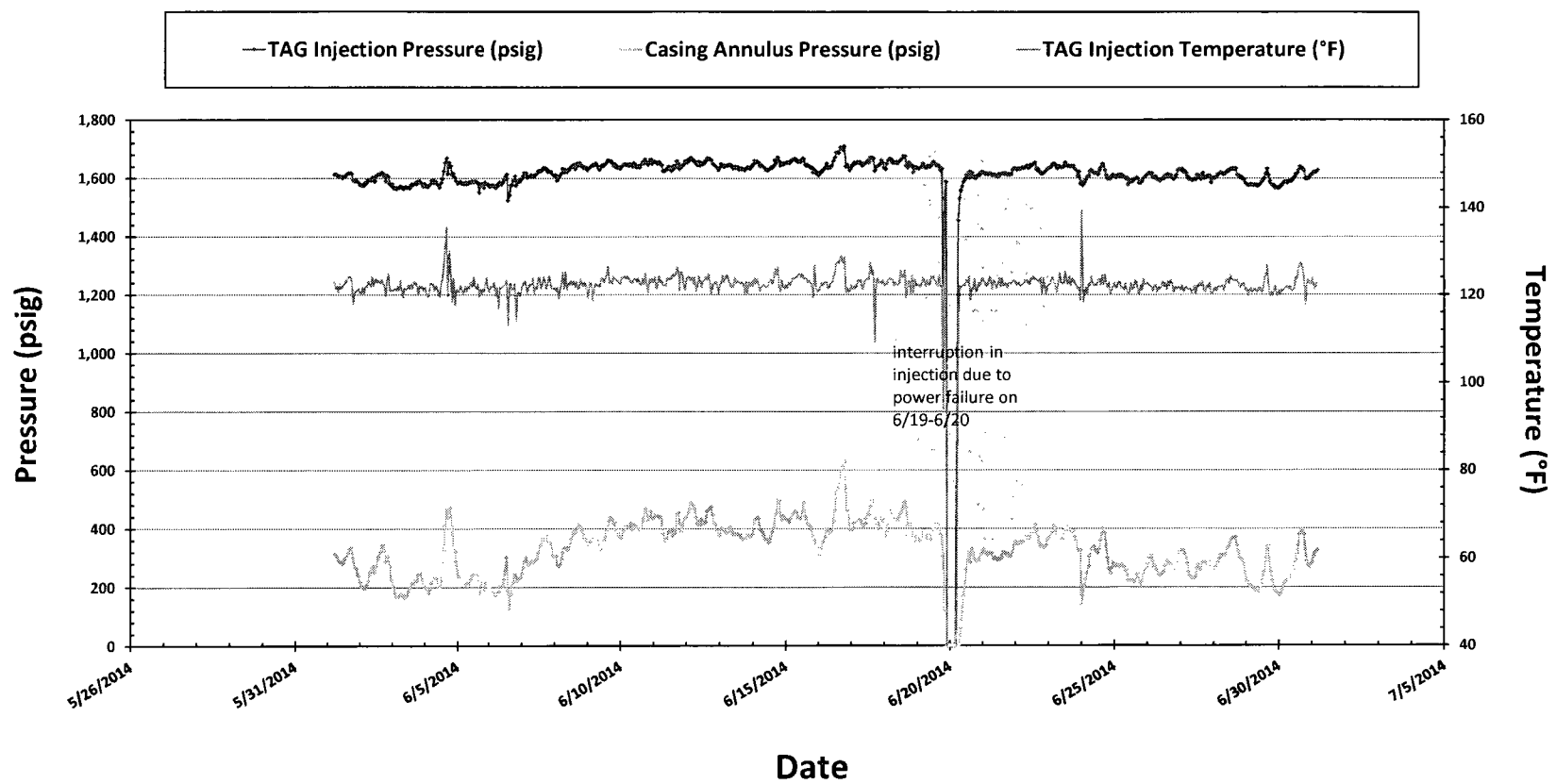
There are three lines on the graph that show the average injection pressure, injection rate and annular pressure and the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.

TAG Flowrate (scf/h)



Pressure (psig)

## Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 6/1/2014 to 7/1/2014



**Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure  
Differential (psig) 6/1/2014 to 7/1/2014**

