District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

MOBBS OCD

AUG 0 4 2014

Submit

Form C-104 Revised August 1, 2011

Submit one RECEIVED	to app	propriate Dist	District Office		
BEOR	П	AMENDED	REPORT		

1000 Rio Brazos District IV	Rd., Azte	ec, NM 8	7410			1 Conservation 20 South St.			REC	SELAT		MENIDED DEDODT	
1220 S. St. Franc	eis Dr., Sa	anta Fe, N	NM 8750	)5		Santa Fe, NI		•				AMENDED REPORT	
	I.	RE	EQUE	EST FO				ΉΟ	RIZATION	TO TR	ANSP	PORT	
Operator n	d Addre			_				<sup>2</sup> OGRID Number					
COG Operating LLC 2208 W. Main Street											29137	ivo Doto	
Artesia,						<sup>3</sup> Reason for Filing Code/ Ef GC				GC	ive Date		
<sup>4</sup> API Number								•	<sup>6</sup> Pool Code				
							407P; Bone Spring			97892			
								3 Federal			Well Number 5H		
II. 10 Su	rface I			· · ·						•	_		
Ul or lot no. O	Section 8	20	6S	Range 34E	Lot Idn	Feet from the 190	North/South South	Line	Feet from the 1520	• • • • • • • • • • • • • • • • • • •		County Lea	
	ttom F				-	I	N .1.10 .1	T •	T				
Ul or lot no. G	Section 5		nship 6S	Range 34E	Lot Idn	Feet from the 1661	North/South North	Line	Feet from the 1582	East/Wo Ea		County Lea	
12 Lse Code	13 Proc	ducing Me Code	ethod		onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective I	Date	<sup>17</sup> C-12	29 Expiration Date	
F		Code Date 7/17/14											
III. Oil a		s Tra	nsport	ters		19						20 0 10 77	
<sup>18</sup> Transpor OGRID	ter					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W	
241472		Southern Union Gas Services, Ltd G									G		
	مقر والإرا	301 Commerce Street – Ste 700 Fort Worth, TX 76102											
<u>(                                    </u>	28(4), 8,4					1011 1101111,					4 8 7 8 4		
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	74.54.5										* \$		
auricia — — de	4										13.		
						·							
	07/4/50 07/4/50 07/4/50												
IV. Well						22.	24		25			<b>A</b>	
<sup>21</sup> Spud Da 6/10/13			Ready 1 6/12/1		1	<sup>23</sup> TD 18372'	<sup>24</sup> PBTE 18327'	1	<sup>25</sup> Perforati 10027-182				
	ole Size		1		& Tubin		<sup>29</sup> De	pth Se	ı		30 Sacks Cement		
	1/2"		1		13 3/8"		812'			650 sx			
			-		.5 5/6				<del></del>				
12	1/4"	9 5/8"					52		1700 sx		00 sx		
7	7/8"				5 1/2"		18372'			4100 sx		00 sx	
2 7/8"							9996'						
V. Well	Test D	ata											
31 Date New	Oil		Delive	ry Date	1	Test Date	<sup>34</sup> Test		h 35 Tb	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure	
6/16/14		7/17/14		4	7/8/14		24 Hrs		220#				
<sup>37</sup> Choke S	ize	<sup>38</sup> Oil 1059		39	<sup>39</sup> Water <sup>40</sup> Gas 2572 1850						41 Test Method Flowing		
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION D			NASIO:			
been complied	niy that with an	the rules d that th	s of the le infor	Oil Conse	ervation D zen above	is true and			OIL CONSERV	'ATION I	DIVISIO	N	
complete to the best of my knowledge and belief.							Annroved by:		10/11				
Signature							Approved by:						
I II							Title:						
Stormi Davis							Petroleum Engineer						
Title: Regulatory Analyst							Approval Date:						
E-mail Addres	s;	_		<u>:</u>				<u> </u>	1 2				
sdavis@con	cho.coı	<u>m</u>	In										
Date: 7/28/14			Pho 57	ne: 5-748-69	46							1	