

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-025-41426 ✓ 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. V 731																						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name Jazzmaster 17 State ✓ 6. Well Number: 3H ✓																						
8. Name of Operator Endurance Resources LLC ✓ 10. Address of Operator 203 W Wall Suite 1000 Midland Texas 79701		9. OGRID 270329 11. Pool name or Wildcat Cruz; Bone Spring																						
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Surface:</td> <td>B</td> <td>17</td> <td>23S</td> <td>33E</td> <td></td> <td>330</td> <td>north</td> <td>1980</td> <td>east</td> <td>Iea</td> </tr> <tr> <td>BH:</td> <td>O</td> <td>17</td> <td>23S</td> <td>33E</td> <td></td> <td>330268</td> <td>south</td> <td>1955</td> <td>east</td> <td>Iea</td> </tr> </table>	Surface:	B	17	23S	33E		330	north	1980	east	Iea	BH:	O	17	23S	33E		330268	south	1955	east	Iea	13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3701.8 GR 4-30-14 5-22-14 5-24-14 6-16-14	
Surface:	B	17	23S	33E		330	north	1980	east	Iea														
BH:	O	17	23S	33E		330268	south	1955	east	Iea														
18. Total Measured Depth of Well 15,315'		19. Plug Back Measured Depth 15,253'																						
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLI, MicroGuard																						
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,320-15,198' 2nd Bone Spring Sand																								
23. CASING RECORD (Report all strings set in well)																								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																			
13-3/8"	54.5 48	1304	17-1/2"	1220 Class C																				
9-5/8"	40	5140	12-1/4"	1190 Class C																				
5-1/2"	20	15308	8-3/4"	2580 Class C																				
24. LINER RECORD																								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																				
25. TUBING RECORD																								
SIZE	DEPTH SET	PACKER SET																						
26. Perforation record (interval, size, and number) 11,320-15,198' 0.42" 504 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>11320-15198'</td> <td>39000 g HCl, 73,792 bbls. gel</td> </tr> <tr> <td></td> <td>water, 2806280# 30/50 Carbolite</td> </tr> <tr> <td></td> <td>619,580# 20/40 Carbolite</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11320-15198'	39000 g HCl, 73,792 bbls. gel		water, 2806280# 30/50 Carbolite		619,580# 20/40 Carbolite											
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28. PRODUCTION																								
Date First Production 6-16-14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing																				
Date of Test 7-9-14	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 819	Gas - MCF 794																			
Water - Bbl 2023	Gas - Oil Ratio 969																							
Flow Tubing Press. 690	Casing Pressure 185	Calculated 24-Hour Rate	Oil - Bbl 819	Gas - MCF 794	Water - Bbl 2023																			
Oil Gravity - API - (Corr.) 45																								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold DCP Midstream					30. Test Witnessed By OF Testing																			
31. List Attachments Logs, Directional Survey, C-104																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																								
Latitude _____ Longitude _____ NAD 1927 1983																								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																								
Signature <i>M. A. Sirgo</i>		Printed Name M. A. Sirgo, III		Title Engineer																				
E-mail Address manny@enduranceresourcesllc.com				Date 7-21-14																				

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AUG 05 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1326	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1978	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2920	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand 5208	T. Morrison	
T. Drinkard		T. Bone Springs 8932	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....5840.....to.....5888.....
 No. 2, from.....7720.....to.....7820.....
 No. 3, from.....8140.....to.....8240.....
 No. 4, from.....10866.....to.....10979.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1326	1326	Red Bed				
1326	1978	650	Anhydrite				
1978	2920	942	Salt				
2920	5208	2288	Lime/Anhydrite				
5208	8932	3724	Sand/Shale				
8932	10973	2040	Sand/Limestone/Shale				