Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB No. 1004-0137

i	Expires: October 31, 2014
5. Lease Serial No. NMNM68821	

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enterence.

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.								-	
SUBMIT IN TRIPLICATE – Other instructions on page 26 0 4 2014					7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well		·	-Hou						
☑ Oil Well ☐ Gas Well ☐ Other			RECEIVED TO		8. Well Name and No. Telecaster 30 Federal 3H				
2. Name of Operator Endurance Resources LLC			9.		9. API Well No. 30-025-41455				
3a. Address 3b. Phone No. (include area code)			)	10. Field and Pool or Exploratory Area					
203 W Wall St Suite 1000, Midland Texas 79701 432-242-4680			Bell Lal			Lake: Bone Spring			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			<del></del>		11. County or Parish, State				
330' FNL & 1980' FEL UL B Sec. 30 T23S R34E					Lea New Mexico				
12. CHEC	CK THE APPROPRIATE B	OX(ES) TO INDIC	ATE NATURE (	OF NOTIC	E, REPORT OF	R OTHER D	DATA		
TYPE OF SUBMISSION		TYPE OF ACT				ION			
Notice of Intent	Acidize Alter Casing	Deepen  Fracture	Treat		ction (Start/Resumation	ume)	Water Shut-Off Well Integrity		
· Cohanaman Banam	Casing Repair	☐ New Co	nstruction	mplete		Other			
✓ Subsequent Report	Change Plans	Plug and	l Abandon	orarily Abandon	ı				
Final Abandonment Notice				☐ Water	Disposal				
the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo  12(19-22) 2014 - Performed a 14 st  Perforated 10,805' to14,797' total 5.  Treated interval with 3000 gallons F  3 12-23-2014 Drill out eight frac plugs 12-24-2014 Flow back frac load.	work will be performed or p yed operations. If the operat Abandonment Notices must r final inspection.)  age perforation and plug 46 0.42" size holes.  HCl + 71,895 barrels gel v	rovide the Bond No tion results in a muli t be filed only after a stimulation. water + 784,714# 3	on file with BL tiple completion all requirements,	M/BIA. Re or recomplincluding i	equired subsequetion in a new i	uent reports interval, a Fo ve been con	must be filed within 3 orm 3160-4 must be fipleted and the operation	30 days iled once	
M. A. Sirgo, III			Title Engineer					mys Service	
Signature A	· Jugo	<b>D</b>	Date 03/18/201	ACCEPTED FOR RECORD					
	THIS SPACE	E FOR FEDER	AL OR STA	TE OFF	ICE USE		<del>- ON NEC</del>	UNU	
Approved by			Title	ila	,	THE	1 30 2014		
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations.	title to those rights in the sub			M	DHG	PR	warts.		
Title 18 U.S.C. Section 1001 and Title 4: fictitious or fraudulent statements or rep			son knowingly and	d willfully to	o make to any de	CARLSBA	D FIELD OFFICE	tates any fa se	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 0 5 2018