HOBBS OCD

| | JUL 2 5 2014 | | | | |
|---|----------------------------|---|---|---|--|
| Submit One Copy To Appropriate District | State of New Me | vico | | Form C-103 | |
| Office District I Energ | y, Minerals and Natur | ral Resources | | Revised November 3, 2011 | |
| 1625 N. French Dr., Hobbs, NM 88240 | | REC | EWELL API NO. | 30-025-04209 | |
| District II | CONSERVATION | | | | |
| | 1220 South St. Francis Dr. | | 5. Indicate Type of Lease | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | ztec NM 87410 | | STATE 🔀 FEE 🗌 | | |
| District IV Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Name or Unit Agreement Name | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | | - | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | Etcheverry Battery | | |
| 1. Type of Well: XOil Well Gas Well Other | | | 8. Well Number Hant G. 2 | | |
| 2. Name of Operator | | | 9. OGRID Number 227588 | | |
| Vanguard Permain LLC. | | | 227588 | | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | | |
| 5847 San Felipe St Ste. 3000, Houston, TX 77057 | | | Eumont:Yates-SR-ON | | |
| 4. Well Location | | | | | |
| Unit Letter J 2970 feet from the North line and 1650 feet from the East line | | | | | |
| Section 10 Township 20\$ Range 36E NMPM County LEA | | | | | |
| | tion (Show whether DR, | | | | |
| | 597' - DR | <i>I</i> (<i>D</i>), <i>I</i> (<i>T</i>), <i>O</i> (<i>T</i>), <i>C</i> (<i>C</i>), <i>T</i> (<i>T</i>), <i>C</i> (<i>T</i>), <i>C</i> (<i>C</i>), <i>T</i> (<i>T</i>), <i>C</i> (<i>T</i> | · • | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | |
| 12. Check Appropriate Dox to indicate Mature of Motice, Report of Other Data | | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR | | | | ÁLTERING CASING 🔲 🕺 | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI | | | LLING OPNS. | P AND A | |
| PULL OR ALTER CASING DIMULTIPLE COMPL | | | ЈОВ 🗌 | 2-271-13 | |
| | _ | — | | | |
| OTHER: | | Location is re | ady for OCD inspe | ection after P&A | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. | | | | | |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | | | |
| (X) A sider marker at least 4 minutanieuer and at least 4 above ground level has been set in concrete. It shows the | | | | | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR | | | | | |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | | | | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | | | | | |
| | | | | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | | | |
| other production equipment. | | | | | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | | | |
| from lease and well location. | | | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | | | |
| to be removed.) | | | | | |
| X All other environmental concerns have been addressed as per OCD rules. | | | | | |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | | | | |
| retrieved flow lines and pipelines. | | | | | |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. | | | | | |
| location, except for utility's distribution infrastru | icture. | and the second | interfacione de la competitiva de la co Nacionalizza de la competitiva de la com | and the second and the | |
| When all more has been as malated as the shire of | | Visitization Grings to Sch. | | in an ann an Air ann a Can ghraight an Air ann | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection | | | | | |
| | | Di la seconda | e nyanga sa | - PL | |
| SIGNATURE // W/ Jonn | TITLE | 1 Ro Join | an | DATE | |
| COM SOLUTION SOLUTION | | | | | |
| TYPE OR PRINT NAME M, Ke Jones E-MAIL: Mones Quar LLC, PHONE 390-46/1 | | | | | |
| For State Use Only | | Λ ^{····} | | | |
| APPROVED BY: Washertif | time l | malisure | Otticar | DATE 08/06/2010 | |
| Conditions of Approval (if any): | | - prane | ALIC 07 | m_{14} | |
| a stration of a pprover (in ally). | | | | | |