

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC029405B1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN  
E-Mail: ashley.bergen@conocophillips.com8. Lease Name and Well No.  
RUBY FEDERAL 253. Address  
MIDLAND, TX 797103a. Phone No. (include area code)  
Ph: 432-688-69839. API Well No.  
30-025-41017-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SENE 2210FNL 1120FEL

JUL 28 2014

At top prod interval reported below SWNE 2494FNL 1556FEL

At total depth SWNE 2485FNL 1582FEL

RECEIVED

10. Field and Pool, or Exploratory  
MALJAMAR y 250 West  
11. Sec., T., R., M., or Block and Survey  
or Area Sec 17 T17S R32E Mer NMP12. County or Parish  
LEA 13. State  
NM14. Date Spudded  
03/20/201415. Date T.D. Reached  
03/27/201416. Date Completed  
☐ D & A ☒ Ready to Prod.  
06/25/201417. Elevations (DF, KB, RT, GL)\*  
4022 GL18. Total Depth: MD 7101  
TVD 710119. Plug Back T.D.: MD 7038  
TVD 703820. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
SPECTRALGR-CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	815		510		0	
7.875	5.500 L-80	17.0	0	7086		1145		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6708							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	5486	5833	5547 TO 5567			PRODUCING
B) BLINEBRY	5833	6851	5912 TO 6604			PRODUCING
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5547 TO 5567	TOTAL ACID= 2000 GALS OF 15%, TOTAL PROPPANTS= 161,058#
5912 TO 6604	TOTAL ACID= 10,500 GALS OF 15%, TOTAL PROPPANTS= 488,808#

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
06/26/2014	06/30/2014	24	→	32.0	56.0	75.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→	32	56	75		POW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252965 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

BLM REVISED \*\*

RECLAMATION  
AUG 08 2014 DUE 12-25-14E-PERMITTING -- New Well \_\_\_\_\_  
Comp on P&A \_\_\_\_\_ TA \_\_\_\_\_  
CSNG \_\_\_\_\_ Loc CHG \_\_\_\_\_  
ReComp \_\_\_\_\_ Add New Pool \_\_\_\_\_  
Cancel Well \_\_\_\_\_ Create Pool \_\_\_\_\_

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES	2127	2438	ANHYDRITE/DOLMITE W/ INTERBEDD	YATES	2127
SEVEN RIVERS	2438	3097	ANHYDRITE/DOLOMITE W/HALITE (S	QUEEN	3097
QUEEN	3097	3512	SANDSTONE AND ANYDRITIC DOLOMI	GRAYBURG	3512
GRAYBURG	3512	3881	ANHYDRITIC DOLOMITE	SAN ANDRES	3881
SAN ANDRES	3881	5418	ANHYDRITIC DOLOMITE	GLORIETTA	5418
GLORIETTA	5418	5486	SANDSTONE	PADDOCK	5486
PADDOCK	5486	5833	DOLOMITE/ LIMESTONE	BLINEBRY	5833
BLINEBRY	5833	6581	DOLOMITE W/ INTERBEDDED SANDST		

## 32. Additional remarks (include plugging procedure):

\*\*\*Additional TOPS\*\*\*

Rustler 763'-937' Anhydritic Dolomite  
Salado 937'-1988' Halite (salt) and Anhydrite  
Tansil 1988'-2127' Anhydrite/ Dolomite

Tubb 6851'-7101' Sandstone/ Shale

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #252965 Verified by the BLM Well Information System.**  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/14/2014 (14DW0050SE)

Name (please print) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 07/14/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***