

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMLC029405B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. RUBY FEDERAL 26
9. API Well No. 30-025-41651-00-S1
10. Field and Pool, or Exploratory MALJAMAR
11. County or Parish, and State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CONOCOPHILLIPS COMPANY	
Contact: SUSAN B MAUNDER E-Mail: Susan.B.Maunder@conocophillips.com	
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 281-206-5281 <b>HOBBS OCD</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R32E SWNE 1480FNL 2250FEL 32.501625 N Lat, 103.471453 W Lon	

**JUL 28 2014**

**RECEIVED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits this report of spud, casing setting, and reaching total depth.


03/11/14 ? Move rig to Ruby Federal 26. Set conductor. Spud well with 12-1/4? bit.

03/12/14 - Drill to 807? TD. Run 8-5/8" surface csg as follows: 20 jts of 8-5/8", 24.00 ppf, J-55, STC, csg; land csg; guide shoe at 792.3'. R/U and test cmt equip. Pumped lead slurry 91 bbls (300sxs), 13.5ppg + adds, yield 1.75; followed by tail slurry 48 bbls (200sx) 14.8 ppg += adds, yield 1.34. Displaced w/ 48 bbls FW. Bumped plug w/ 1160#. Floats held. Circulated 61 bbls ( 196 sx ) cmt to surface.

03/13/14 - TIH at 698' / test csg 1500 psi; drlg cmt, shoe track and 10' formation, circ, perform

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #240682 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/07/2014 (14BMW0395SE)	
Name (Printed/Typed) SUSAN B MAUNDER	Title SENIOR REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/01/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY EPS	Date 07/19/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs 		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**AUG 08 2014**

**Additional data for EC transaction #240682 that would not fit on the form**

**32. Additional remarks, continued**

FIT. Test good. Drill prod hole w/ 7-7/8" bit.

03/19/14 ? TD'd well at 6962.9'. Run 161 jts of 5-1/2" 17#, L-80, LTC csg. plus 2 double marker joints, float shoe @ 6945.1'.

R/U Baker Hughes, test lines. Cmt w/20 bbl FW spacer, then 500 sxs (286 bbls) of 50:50 Class "C" poz lead cement mixed @ 11.5 ppg w/ 3.22 yield & 19.32 mix H<sub>2</sub>O. Tail slurry-750 sxs (211 bbls) TXI cement mixed @ 13.2 ppg w/ 1.58 yield & 8.05 mix H<sub>2</sub>O. Displace 0.5 bbl w/161 bbls wtr w/bactron k-31. Circ'd 80 bbls (139 sxs) cmt to surface. Did not bump plug @ 1794 psi. floats held. RD Baker Hughes.

3/20/14 - Pressure test tubing head 5000 psi. Test good.