

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RUBY FEDERAL 272. Name of Operator
CONOCOPHILLIPS COMPANYContact: **KRISTINA MICKENS**
E-Mail: **kristina.mickens@conocophillips.com**
HOBBS OCD9. API Well No.
30-025-41652-00-S1

3a. Address

MIDLAND, TX 797103b. Phone No. (include area code)
Ph: **281-206-5282**10. Field and Pool, or Exploratory
MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec 17 T17S R32E SWNE 1480FNL 2380FEL
32.501626 N Lat, 103.471606 W Lon****RECEIVED**

11. County or Parish, and State

LEA COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits this report of spud, casing setting, and reaching total depth.

03/03/14 ? Move rig to Ruby Federal 27. Set conductor. Spud well with 12-1/4" bit.

03/04/14 - Drill to 810' TD. Run 8-5/8" surface csg as follows: 19 jts of 8-5/8", 24.00 ppf, J-55, stc, csg; land csg with float collar at 749.9'; guide shoe at 794.2'.

R/U and test cmt equip (2000 psi). Pump 20 bbls f/w spacer; then lead slurry 93 bbls (300 sxs) 1.745 yield, 13.5 ppg Class C + adds. Tail slurry of 47 bbls (200 sx) 14.8 ppg, 1.35 yield, Class C + adds. Displaced with 49 bbls FW; bumped plug to 225- 900 psi. Floats held. Circulate 68 bbls (221 sxs) cmt to surface witnessed by Marlin Deaton with BLM.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #239261 verified by the BLM Well Information System**For CONOCOPHILLIPS COMPANY, sent to the Hobbs****Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/07/2014 (14BMW0371SE)**Name (Printed/Typed) **SUSAN MAUNDER**Title **SR. REGULATORY SPECIALIST**

Signature (Electronic Submission)

Date **03/19/2014****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JAMES A AMOS
Title **SUPERVISORY EPS**Date **07/19/2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Hobbs**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******AUG 08 2014**

Additional data for EC transaction #239261 that would not fit on the form

32. Additional remarks, continued

03/05/14 - TIH at 720' / test csg 1500 psi; drlg cmt, shoe track and 10' formation, circ, perform FIT. EMW=14.8. Drill prod hole w/ 7-7/8" bit.

03/10/14 ? TD well at 7158'. Run production csg 168 jts of 5-1/2", 17.00 ppf, L-80, LTC, marker jts at 5381', 3412', float collar at 7098', shoe at 7138'; land csg.

R/U and test cmt equip (4500 psi), pump 20 bbl spacer, start pumping lead cmt 750 sks, 11.5 ppg, 3.23 yield + adds. Mix H2O 405 sxs (113 bbls) of 15:61:11 class tail cement; mixed @ 13.2 ppg w/ 1.58 yield. 8.06 mix h2o. Displace w/164 bbls wtr, w/bactron k-31. Circulate 104 bbls (180 sxs) cmt to surface. Bump plug 1600 - 2100 psi, bled back 5 bbls. Floats held.

N/U tubing, test to 5000 psi; held.

03/11/14 - Rig released.