

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-01098
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303737
7. Lease Name or Unit Agreement Name WEST CAP QUEEN SAND UNIT
8. Well Number 11
9. OGRID Number 240974
10. Pool name or Wildcat CAPROCK; QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>17</u> Township <u>14S</u> Range <u>31E</u> NMPM County <u>CHAVES</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4140' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

----SEE ATTACHED P&A PROCEDURE ALONG WITH CURRENT & PROPOSED WELLBORE DIAGRAMS----

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 08/06/2014

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 8/11/2014
Conditions of Approval (if any):

AUG 11 2014

fm

WCQSU #11

P&A PROCEDURE:

1. POOH & LD injection equipment.
2. Make a bit run on workstring to 2830' and POOH standing back.
3. RIH w/BP&PS on workstring to 2830' and spot 50 sx. PU, WOC a minimum of 4 hours and tag TOC at/above 2550'. Circulate minimum 9.5 ppg salt mud to 1925' and pressure test casing to 300 psi. POOH.
4. RIH w/packer on workstring, set and test. RU WL and perf(4) at 1925'. RD WL. Squeeze the perfs at 1925' w/minimum 40 sx. Leave well shut in w/squeeze pressure a minimum of 3 hours before POOH.
5. RBIH w/BP&PS and tag TOC at/above 1825'. Circulate minimum 9.5 ppg salt mud to surface and POOH.
6. RU WL and perf (4) at 1150' and 260'. RD WL. RIH w/packer and squeeze perfs at 1150' w/ minimum 40 sx. POOH w/pkr. RBIH w/BP&PS and tag TOC at/above 1050'.
7. PU E-O-T to 310' and establish circulation on 5-1/2"-by-8-5/8" annulus. Fill 5-1/2" and 5-1/2"-by-8-5/8" to surface w/minimum 100 sx.
8. POOH LD WS, top off casing, and RD. Cut off wellheads, set P&A marker, clean and reclaim location.

All plugs are Class C w/2% CaCl₂. Minimum 9.5 ppg salt mud between all plugs.

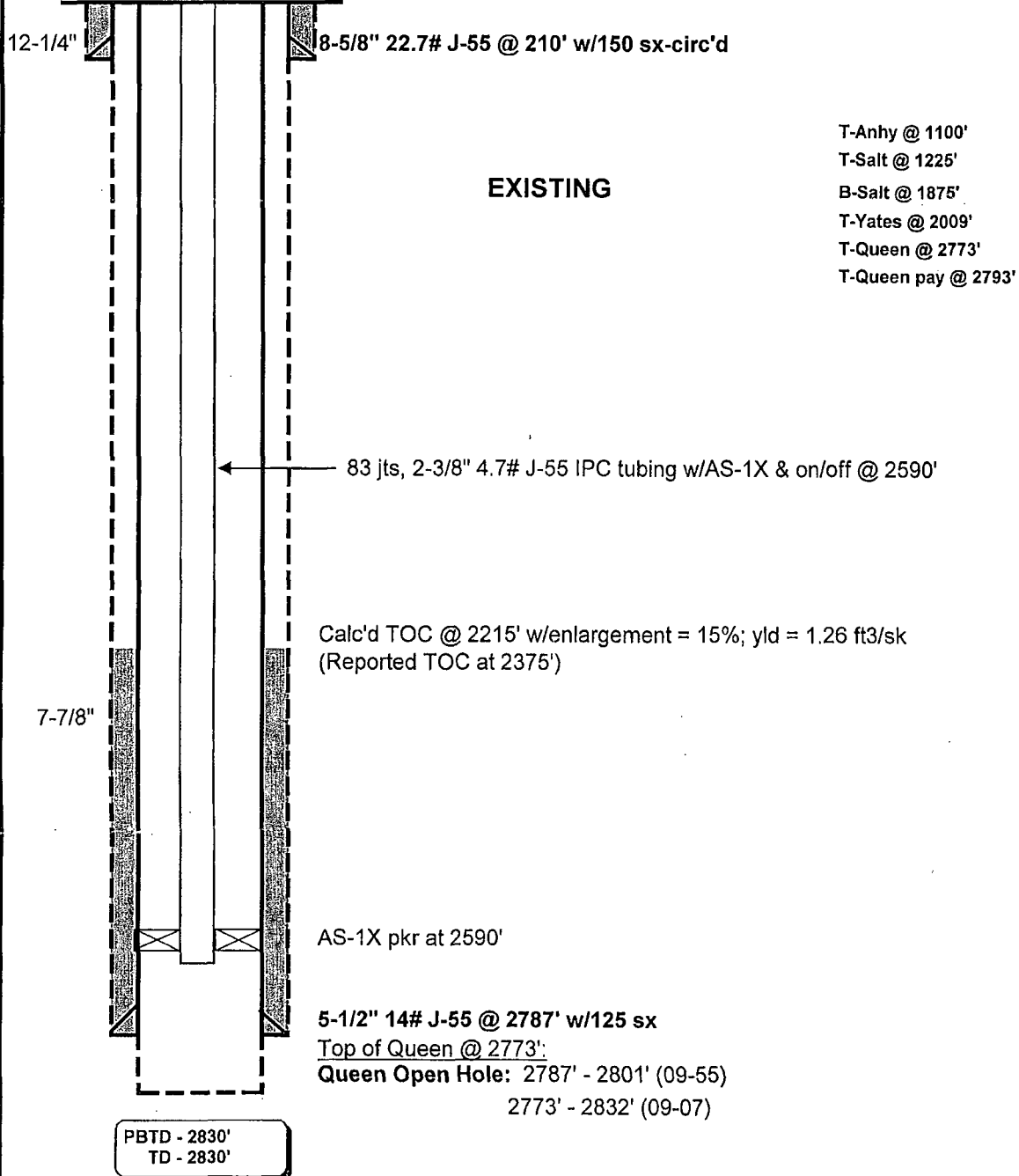
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: West Cap Queen Sand Unit
COUNTY: Chaves

DATE: 1-Aug-14
BY: MWM
WELL: 11
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 17P, T14S, R31E
SPUD: 09/55 COMP: 09/55
CURRENT STATUS: Injector
Original Well Name: Tidewater Associated Oil Co. State 'Z' #2

KB = 4,149'
GL = 4,140'
API = 30-005-01098



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