Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-023-40317
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	5unu 1 6, 14141 67505	VO-8090
87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Mango BRM State
PROPOSALS.)	ICATION FOR PERMIT" (FORMOUS FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	1H
2. Name of Operator	AUG 0 6 2014	9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator	NM 88210 RECEIVED	10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210 <b>REGEIVED</b>	Featherstone; Bone Spring
4. Well Location		
Unit Letter C:	100 feet from the North line and	2310 feet from the West line
Unit Letter N	330 feet from the South line and	feet from the West line
Section 27	Township 20S Range 35E	NMPM Lea County
Section 27	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	7
	3682'GR	
12. Charle Assuranciata Day to Indicate Natura of Natice Demont on Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON	—	· ·
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	• •
DOWNHOLE COMMINGLE -	_	·
		MARKO SKLOTT NATIONAL
CLOSED-LOOP SYSTEM  OTHER:	<u> </u>	uction casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
FL		
7/6/14 – Set a 100 sacks Class 'H" Neat isolation plug at 10,850'. Set a 300 sacks Class "H" Neat kick off plug at 10,106'.		
7/7/14 – Picked up directional tools. Tagged cement at 9,650'.		
7/8/14 – Drilled cement down to 10,106'.		
7/11/14 – Drilled to 10,881' and reduced hole to 8-1/2" and resumed drilling.		
7/14/14 – Reached TD 8-1/2" hole to 15,339'.		
7/15/14 - Set 5-1/2" 17# P-110 BT&C casing at 15,332'. Float collar set at 15,284'. Cemented with 600 sacks LiteCrete + 2% D174 +		
	0.4% D800 + 0.2% D46 + 0.3% D65 + 0.3% D167 (yld	
-	5% D154 + 2% D174 + 0.01 gal/sx D177 + 0.2% D238	+ 0.8% D800 + 0.2% D46 + 0.1% D65 (yld
1.36, wt 13.5).		
Spud Date:	Rig Release Date:	
8/31/12	Rig Release Date.	/17/14
		11.1.0
I hereby certify that the information	n above is true and complete to the best of my knowledg	e and belief.
	1	
SIGNATURE 1	TITLE Devilator Deposition T	Salminian DATE Associate 2014
SIGNATURE LOUIS	TITLE Regulatory Reporting T	echnician DATE August 5, 2014
Type or print name Laura Watts E-mail addressPHONE:		
*		
For State Use Only  Paraloum Fragineer		
APPROVED BY:	Petroleum Engine	DATE OF STOLL
Conditions of Approval (if any)	er-yg IIIDL	
Conditions of Approval (it gay)		latin
		CHILD A M

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