MELL AFT NO. 30-025-41/307	Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011	
State Sta		Energy, winicials and watu	nai Resources	WELL API NO.	
12.0 South St. Francis Dr. State Oil & Gas Less No. STATE State Oil & Gas Less No. State Oil & Gas No. State Oil & Gas Less No. State Oil & Ga		OIL CONSERVATION DIVISION			
Salta 7 1,003 176-340 Salta 7 1,003	District III - (505) 334-6178	1220 South St. Francis Dr.			
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR REPORTS ON TO PERFORM OR TO DEPERRO BY LIG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR REMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well	<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUG OCD	SUNDRY NOT			7. Lease Name or Unit Agreement Name	
2. Name of Operator ConocoPhillips Company 3. Address of Operator P.O. Box \$1810 Midland, TX 79710 4. Well Location Unit Letter A. 316 feet from the NORTH line and 330 feet from the EAST line Section 16 Township 26S Range 32E NMPM County LEA Section 16 Township 26S Range 32E NMPM County LEA 3223' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ASING/CEMENT JOB COMMENCE DRILLING OPNS PANDA OWNSHOLE COMMINGLE OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/18/14 MIRU Pinnergy 1. RIH w/ 17 1/2" bit & drill ahead. 7/18/14 MIRU Pinnergy 1. RIH w/ 17 1/2" bit & drill ahead of starting any secured right wit studded bith flarge cap and nuts to the top of the lower casinghead spot. The casinghead has a flanged port fled into a needle valve and pressure gauge to monitor pressure on the surfacing annulus. RDMO. Spud Date: 07/20/2014 Rig Release Date: 07/21/2014 Rig Release Date: 07/21/2014 Rig Release Date: 07/21/2014 Petrolcum Engineer DATE	DIFFERENT RESERVOIR. USE "APPL"	CATION FOR BERNATH (FORM C 101) FO	an arrarr		
2. Name of Operator ConocoPhillips Company 3. Address of Operator P.O. Box 51810 4. Well Location Unit Letter A : 316		Gas Well Other	HOBBS OCD	0 W-11 N	
10. Pool name or Wildcat 10. Pool name or Wilccat 10. Pool name or Wildcat 10. Pool name or Wilccat 10. Pool name or Wi	2 Name of Operator		0 5 2014	9. OGRID Number	
4. Well Location Unit Letter A : 316 feet from the NORTH line and 330 feet from the EAST line Section 16 Township 26S Range 32E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARITY ABANDON CHANGE PLANS PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/18/14 MIRU Pinnergy 1. RIH w/17 1/2" bit. & drill ahead. 7/20/14 Reached 969 spud/TD. RIH w/23 jis. [3 3/8", 54.5%, J-55 csg set @ 957". Pre-flush w/20 bibs FW. Pumped 500 sx (163 bibs) of class C tail cmt. Disp w/ 143 bibs FW & 50 bibs of cmt circ to surf. Well head was secured tightly we studded blind flange cap and nuts to the top of the lower casinghead spool. The casinghead has a flanged port tied into a needly well studded blind flange cap and nuts to the top of the lower casinghead spool. The casinghead has a flanged port tied into a needly well and pressure gauge to monitor pressure on the surfacing annulus. RDMO. Rig will come back October 2014. Spud Date: O7/21/2014 Rig Release Date: O7/21/2014 TITLE Staff Regulatory Technician DATE Petroleum Engineer DATE	3. Address of Operatorn O. Poy 51810		VIII 0 9		
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