

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-41707	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE W1	
8. Well Number 11H	
9. OGRID Number 217817	
10. Pool name or Wildcat WC-025 G-09 5263216A; WOLFCAMP	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 51810 Midland, TX 79710	
4. Well Location Unit Letter <u>A</u> : <u>316</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>26S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3223'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/18/14 MIRU Pinnergy 1. RIH w/ 17 1/2" bit & drill ahead.

7/20/14 Reached 969' spud/TD. RIH w/ 23 jts, 13 3/8", 54.5#, J-55 csg set @ 957'. Pre-flush w/ 20 bbls FW. Pumped 500 sx (163 bbls) of class C lead cmt & 360 sx (95 bbls) of class C tail cmt. Disp w/ 143 bbls FW & 50 bbls of cmt circ to surf.

Well head was secured tightly w/ studded blind flange cap and nuts to the top of the lower casinghead spool. The casinghead has a flanged port tied into a needle valve and pressure gauge to monitor pressure on the surfacing annulus. RDMO.

Rig will come back October 2014.

Spud Date: 07/20/2014

Rig Release Date: 07/21/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ashley Bergen TITLE Staff Regulatory Technician DATE 08/08/14

Type or print name Ashley Bergen E-mail address: ashley.bergen@cop.com PHONE: (432)688-6938

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/08/14  
Conditions of Approval (if any):

AUG 11 2014