

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41709
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE W3
4. Well Location Unit Letter A : 250 feet from the NORTH line and 330 feet from the EAST line Section 16 Township 26S Range 32E NMPM County LEA		8. Well Number 9H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3226		9. OGRID Number 217817
		10. Pool name or Wildcat WC-025 G-09 5263216A; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/23/14 MIRU Pinnergy 1. RIH w/ 17 1/2" bit and drilled ahead.

7/24/14 Reached 962' spud/td. RIH w/ 23 jts, 13 3/8", 54.5#, J-55 csg set @ 949'. Pre-flush w/ 20 bbls FW. Pumped 500 sx (147 bbls) of class C lead cmt & 360 sx (85 bbls) of class C tail cmt. Disp w/ 139 bbl of FW, bump plug & circ 40 bbls cmt to surf.

7/25/14 Well head was secured tightly w/ studded blind flange cap and nuts to the top of the lower casinghead spool. The casinghead has a flanged port tied into a needle valve and pressure gauge to monitor pressure on the surfacing annulus. RDMO.

Rig will come back October 2014.

Spud Date: 07/24/2014

Rig Release Date: 07/25/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ashley Bergen TITLE Staff Regulatory Technician DATE 07/30/2014

Type or print name Ashley Bergen E-mail address: ashley.bergen@cop.com PHONE: (432)688-6938

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/08/14

Conditions of Approval (if any):

AUG 11 2014

MB