Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
Office District I – (575) 393-6161	L – (575) 393-6161 Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II - (575) 748-1283			30-025-41756	/
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	14, 1411 00210		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Aztec, NM 87410 Sonto Eq. NIM 97505			FEE .
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Te, Nivi o	1303	6. State Oil & Gas	s Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS				<u></u>
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State CA	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	002
2. Name of Operator Aspen Operating Company LLC AUG 07 2014			9. OGRID Number	er 217598
3. Address of Operator			10. Pool name or	I
1300 South University Drive, Fort	Worth, TX 76107	PECEIVED	Crossroads, Devor	nian South
4. Well Location	ų.	•••		
Unit Letter P : 422	feet from the S	line and33	30feet from	n theEline
Section 9	Township 10S	Range 26E	NMPM	County Lea
	11. Elevation (Show whether DF	R, RKB, RT, GR, etc.)		
Special special control of the contr	<u> </u>		<u> </u>	
•			•	•
12. Check A	ppropriate Box to Indicate N	Vature of Notice, I	Report or Other 1	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
· - -				
TEMPORARILY ABANDON				
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ DOWNHOLE COMMINGLE ☐				
CLOSED-LOOP SYSTEM	Δ			
other: Completion of Dill				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
	.1 (10 400) P 1 1 TP 05	1/0.4/0.01.4 D C II		D
Drilled 8-3/4" hole to a final total dep				
P110, LTC casing and set at 12,332'. DV tool at 8,250'. Set packer shoe and cemented first stage with 350 sacks 50/50 H Poz + 10%				
Bentonite + 3# Kol-seal + 0.125# cello-Flake + .3% retarder (11.8 ppg; yld 2.30 cuft/sk) and 240 sacks 50/50 H Poz + 2% Bentonite + 5% Salt (14.4 ppg, Yield 1.26). Opened DV tool and cemented second stage with 410 sacks 50/50 H Poz + 10% Bentonite + 3# Kol-seal				
+ 0.125# cello-Flake + 5% Salt (11.8 ppg; yld 2.45 cuft/sk) and 200 sacks Class H neat cement (mixed at 15.6 ppg; yld 1.18 cuft/sk).				
Nippled-down BOP's and set casing slips. Released drilling rig on 07/14/2014.				
		-1	1	
Spud Date: 5 20 20 10	Rig Release D	ate:	2014	,
			<u> </u>	
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	e and belief.	
\wedge	4			
SIGNATURE WILL YOU	TITLE C	onsultant	DATE 8	/1/2014
Signations 1 100	11128			
Type or print name _Niki Hecker	E-mail addres	snhecker@ntglob	algom PHONI	E: 281-872-9300
For State Use Only				_
	Po	etroleum Enginee	r	-6/06/W
APPROVED BY: DATE 90 100 11				
Conditions of Approval (if any): E-PERMITTING				
	P&A NF		N R	1
INT to DRA				
CSNG MB CHG LOC AUG 1 1 2014 W				
		CITO		MUU I I ZUIA
	TA	_		