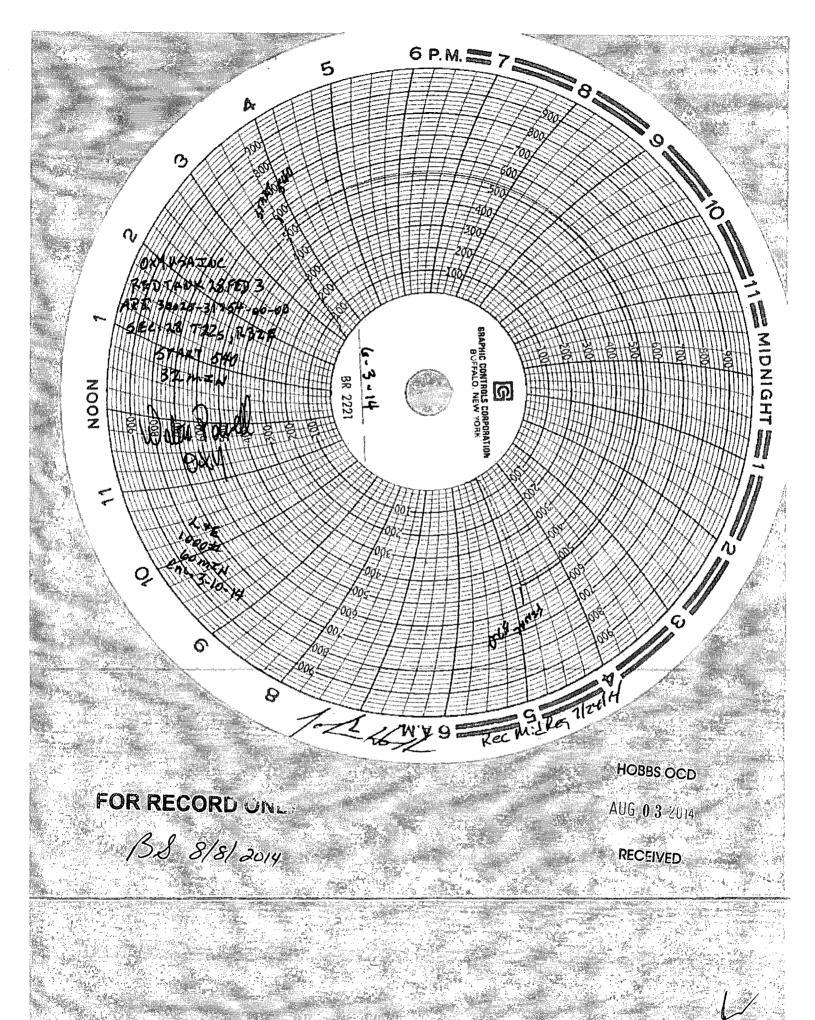
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	OU CONTROLLETION DIVISION	30-025-31754
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease Fd.
1000 Rio Brazos Rd., Azlec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Saina I C, INIVI 67505	6. State Oil & Gas Lease No.
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR, USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Red Tunk 28 Federal.
1. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number 3
2. Name of Operator	USA Inc.	9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710		SWD Delaware
4. Well Location		- soo yeeware
Unit Letter_B:	330 feet from the worth line and Z	310 feet from the cast line
Section 28 Township 225 Range 32E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3621	Miles and a second
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
		•
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORL	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE		, , , , , , , , , , , , , , , , , , ,
CLOSED-LOOP SYSTEM		·A · · T
OTHER:	OTHER:	MIT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or rec		HÖBBS OCD
	•	
		AUG 03 2014
TD- <u>(0(53'</u> PB1	D- <u>5903'</u> Perfs- <u>4674-5748`</u>	Pkr-4630'
d alleride d'alago		RECEIVED
1. NOTITIES NINC	CD of casing integrity test 24hrs in advance.	
2. RU pump truck <u>6314</u> , circulate well with treated water, pressure test casing to ランプロサ		
for 30 min.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
-		, and control.
		lockut
SIGNATURE / SK	TITLE Sr Regulatory Advisor	DATE_7\25\14
Type or print nameDavid Stewa	t E-mail address:david_stewart@	oxy.com PHONE: 432-685-5717
For State Use Only		
APPROVED BY: Sel Xo	march Staf Manag.	DATE 8/8/2014
Conditions of Approval (if any). FUR REVUID 166 186 186 186 186 186 186 186 186 186		
		AUG 1 1 2014
•	•	1.0 -



OXY USA Inc. Red Tank 28 Federal #3 API No. 30-025-31754

\$\ 2-3/8" tbg & pkr @ 4630'

1993-CIBP @ 5950' w/ 5sx cmt to 5903'

BS 8/08/2014

PB-10107'

17-1/2" hole @ 820' 13-3/8" csg @ 820' w/ 1025sx-TOC-Surf-Circ 11" hole @ 4435' 8-5/8" csg @ 4435' w/ 1750sx-TOC-Surf-Circ Perfs @ 4674-4698' Perfs @ 5434-5748' HOBBS OCD AUG 03 2014 RECEIVED FOR RECORD ONL Perfs @ 8344-8434' 7-7/8" hole @ 10153' 5-1/2" csg @ 10153' DVT @ 7786', 6016' w/ 1675sx-TOC-2580'-CBL TD-10153'