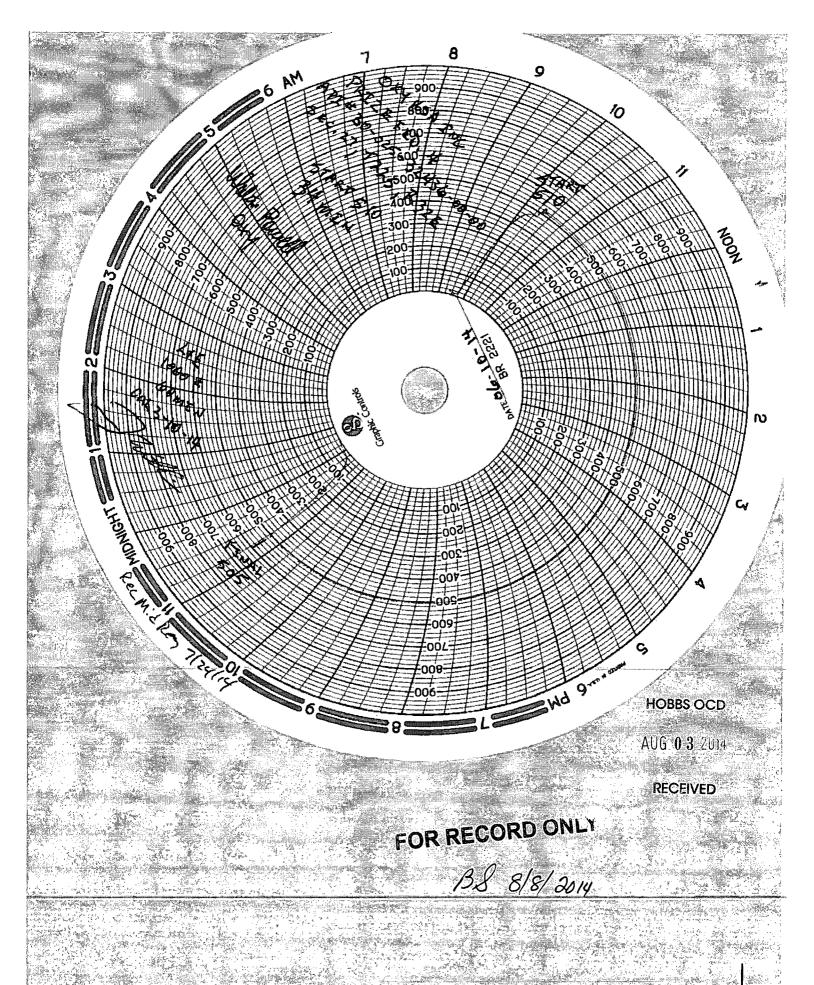
	Submit I Copy To Appropriate District Office	District State of New Mexico		Form C-103		
*	District 1 - (575) 393-6161 Energy, Minerals and Natural Reso		tural Resources	Revised July WELL API NO.	18, 2013	
′.	525 N. French Dr., Hobbs, NM 88240 istrict II - (575) 748-1283		30: 025 - 32436			
	OIL CONSERVATION DIVISION 1205 15. First St., Artesia, NM 88210 15. First St., Artesia, NM 88210 1220 South St. Francis Dr.		5. Indicate Type of Lease FL			
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE		
.1	District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, Nivi c	37303	6. State Oil & Gas Lease No.	177	
	87505			NMBG		
١,	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement	Name	
1824 F	DIFFERENT RESERVOIR. USE "APPLI			Prize Federal	· (1)	
*. *	PROPOSALS.) 1. Type of Well: Oil Well	'ell: Oil Well 🔲 Gas Well 🔲 Other Inject		8. Well Number 4		
	2. Name of Operator	USA Inc.	HOBBS OCD	9. OGRID Number 16696		
Special Control	3. Address of Operator		AUG 03 2014	10. Pool name or Wildcat	\$,7% \$, ***	
		0250 Midland, TX 79710		Red Tank Delauxure, W	lest	
***************************************	4. Well Location Unit Letter H: 1880 feet from the North REGISTED 760 feet from the Cast line					
	Section 27 Township 225 Range 32E NMPM County Leave					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
43	34-to'					
***	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
a same	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
,	PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 📗 REMEDIAL WOR				NG 🔲	
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING					
	PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	1 108	* 1	
	CLOSED-LOOP SYSTEM				. %	
Y.	OTHER:		OTHER:	MIT	D.	
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
÷ .	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
is S	proposed completion of to-	<u>-</u>			3,.	
3.71	ТD- <u>8740'</u> РВТ	D- <u>8660'</u> Perfs- <u>683</u> 2・	<u>-8388</u>	Pkr- <u>6792'-8</u> 301'		
in the						
6,dsi,ilo	1. Notified NMOCD of casing integrity test 24hrs in advance.					
2. RU pump truck <u>\(\(\log \(\log \) \(\log \) \(\log \) \(\log \) circulate well with treated water, pressure test casing to \(\frac{5 \(\log \)}{2} \) #</u>						
	for 30 min.					
. 7						
	Spud Date:	Rig Release D	ate:]		
					*	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
_						
accomical.	SIGNATURE	Z LILLE S	r Regulatory Adviso	DATE_7/as/LY		
	Type or print nameDavid Stewa	t E-mail address:	david_stewart@	oxy.com PHONE: 432-685-571	17	
	•	•			_	
. <u>I</u>	For State Use Only					
٠	APPROVED BY: Sello	namale TITLE	Stuff Mano	DATE 8/8/2	1014	
	Conditions of Approval (if any):	EA	R RECOR	ONLY DATE 8/8/2	1	
		FU	1/ 1/2001	ALIG 1 1 ZUIM	1.	
				MOG		



OXY USA Inc. Prize Federal #4 API No. 30-025-32436

