

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-38114

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit
Section 18

8. Well No. 518

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector ☒ **HOBBS OCD**

2. Name of Operator
Occidental Permian Ltd. **AUG 08 2014**

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter M : 275 Feet From The South Line and 1030 Feet From The West Line
Section 18 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3642' KB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wire line & set blanking plug @4150'.
3. ND wellhead/NU BOP.
4. POOH w/tubing & on/off tool.
5. RU wire line & fish blanking plug.
6. Unset and POOH w/injection packers.
7. RIH w/bit & drill collars. Tag @4456'. NU power swivel and stripper head. Drill on cement from 4456-4466'. Circ clean. Drill on new formation from 4470-4484'. Circ clean. ND power swivel & stripper head. POOH w/bit & drill collars.
8. RU wire line and run CNL from 4484' (TD) to 3850'. RD wire line.
9. RU wire line and perforate casing @4328-33', 4345-61', 4363-74', 4378-85', 4396-4400', 4405-16', 4423-27', 4433-38', 4446-58'. RD wire line.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/06/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

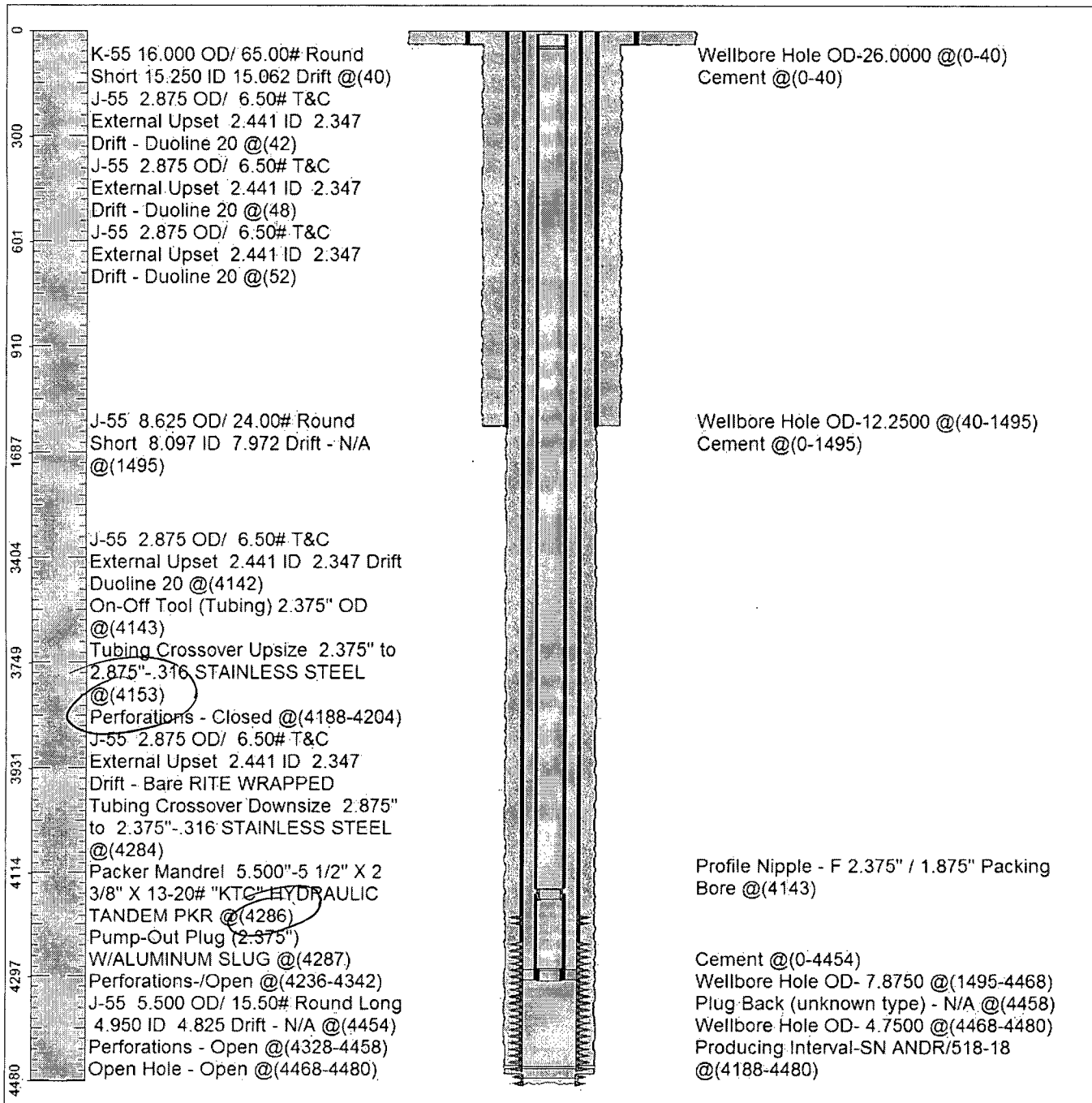
For State Use Only
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 8/11/2014
CONDITIONS OF APPROVAL IF ANY:

AUG 11 2014

[Handwritten signature]

July 8, 2014

Work Plan Report for Well:NHSAU 518-18



Survey Viewer

L

NHU 18-518 API #30-025-38114

10. RIH w/RBP set @4390' & packer set @4193'. RU Rising Star and pump 15000 gal of 15% NEFE acid into perfs between 4330-4390'. Release RPB and set packer @4390'. Pump 1800 gal of 15% NEFE into perfs. RD Rising Star.
11. POOH w/RBP and packer.
12. RIH w/dual injection packers set on 127 jts of 2-7/8" Hydrotested Duoline tubing. Arrowset 1-X packer set @4162' KTC Hydraulic packer set @4330'.
13. ND BOP/NU wellhead.
14. Test casing to 680 PSI for 30 minutes and chart for the NMOCD. Mark Whitaker w/NMOCD on site for test.
15. RDPU & RU. Clean location and return well to injection.

RUPU 04/07/2014

RDPU 04/17/2014

Had to rig back up on well to move packers that were set at wrong depths.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. Unseat and POOH w/packers.
4. Run back in hole with dual injection packers set on 130 jts of 2-7/8" Duoline tubing. Arrowset 1-X packer set @4153'. KTC Hydraulic packer set @4286'.
5. ND BOP/NU wellhead.
6. Test casing to 610 PSI for 30 minutes and chart for the NMOCD.
7. RDPU & RU. Clean location and return well to injection.

RUPU 05/07/2014

RDPU 05/13/2014

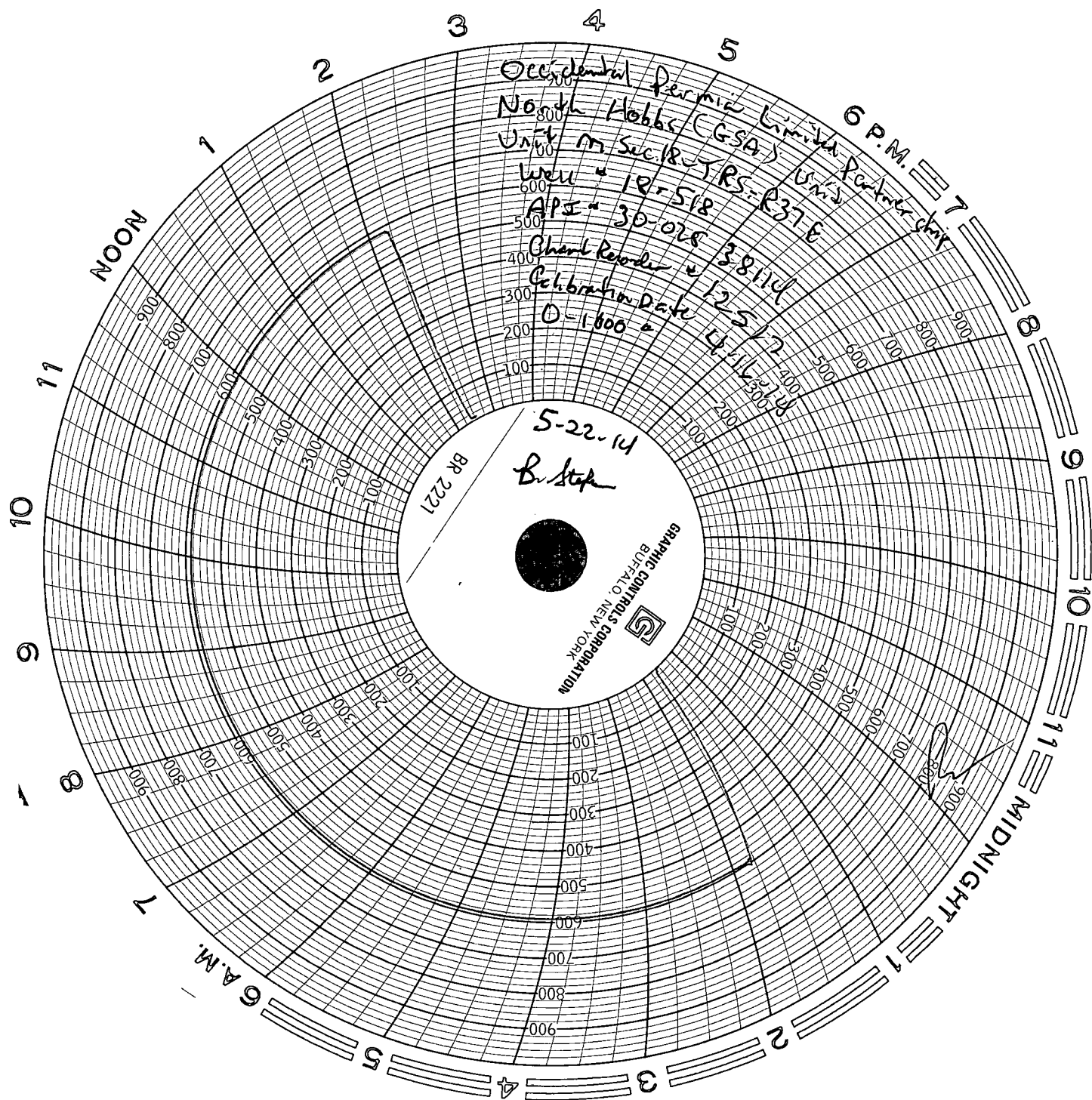
Had to rig back up on well due to pressure loss.

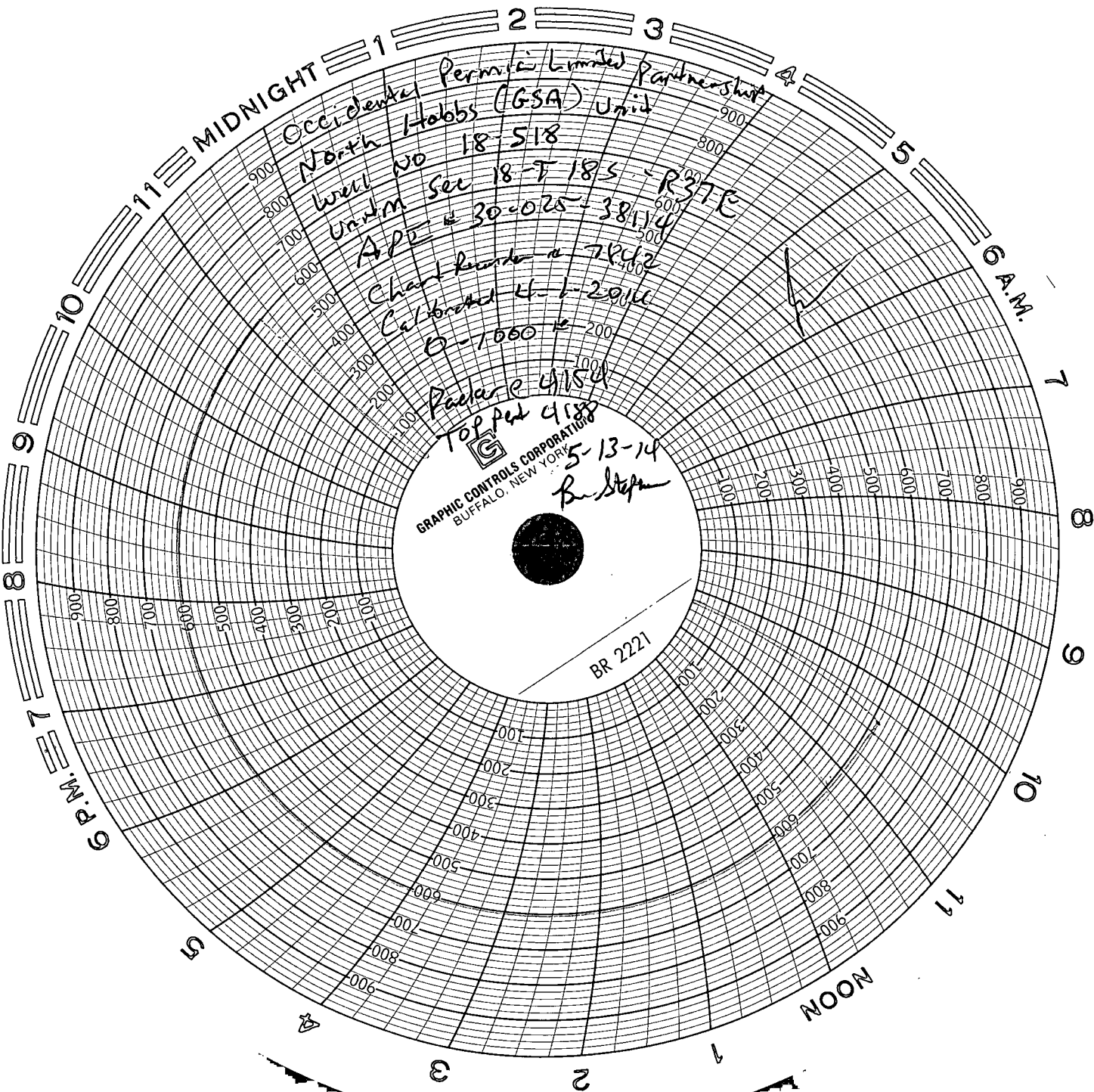
1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/tubing. Did not find bad seal or joint. Run back in hole w/tubing. Did not move packers.
4. RU wire line & run gauge ring down to 4472' with no problem. RD wire line.
5. ND BOP/NU wellhead.
6. Tested casing to 590 PSI for 30 minutes and charted for the NMOCD.
7. RDPU & RU. Clean location and return well to injection.

RUPU 05/21/2014

RDPU 05/22/2014

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Occidental Petroleum Limited Partnership
North Hobbs (GSA) Unit
Well No 18-518
Unlabeled Sec 18-T 18-S R37E
Chart number 7842
Calculated 4-1-2016
D-1000 = 200

Package 41504
Top part 4188
5-13-14
B. Steps

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

