Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	Office District I – (575) 393-6161 Energy, Minerals and Natural Resources District II – (575) 748-1283 B11 S. First St., Artesia, NM 88210 State Of New Mickley Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
811 S. First St., Artesia, NM 88210			30-025-41633 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	NM 87410 Sonta Ea. NM 97505		STATE S FEE
District IV = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Stratocone 32 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	HOBBSOCD	8. Well Number
		AUG 0 4 2014	2Н
2. Name of Operator COG Operating LLC		Aud V 2 -	9. OGRID Number 229137
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
2208 W. Main Street, Artesia,	NM 88210	KEOSIV	Berry; Bone Spring, North
4. Well Location Unit LetterM :330 feet from theSouth line and190 feet from theWest line			
Unit Letter M Section 32	: 330 feet from the Township 20S	Range 35E	190 feet from theWest line NMPM Lea County
Section 32	11. Elevation (Show whether		
3732' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	-	CASING/CEMEN	11 JOB
OTHER: 13 Describe proposed or com	nleted operations (Clearly state		Completion Operations
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
6/14/14 Test csg to 1350#. Good test. Set CBP @ 15315'. Test csg to 8530#. Perf 15265-15275' (60). Injection test into perfs.			
7/3/14 to 7/5/14 Perforate Bone Spring 11064-15215' (396). Acdz w/69161 gal 7 1/2% acid. Frac w/3312818# sand & 2822471 gal fluid.			
7/9/14 Drilled out CFP's & clean out to CBP @ 15315'. Circulate clean.			
7/11/14 Set 2 7/8" 6.5# L-80 tbg & pkr @ 10019'. Test csg to 1500#.			
7/12/14 Began flowing back & testing.			
7/24/14 POOH w/tbg & pkr. Set 2 7/8" 6.5# L-80 tbg @ 10377'. Place well on pump.			
Spud Date: 4/26/1	4 Rig Releas	e Date:	6/5/14
Thought postify that the information should be two and complete to the heat of my knowledge and heliaf			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stories	bours TITLE: _	Regulatory Analyst	DATE: <u>8/1/14</u>
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946			
For State Use Only			
Petroleum Engineer			
APPROVED BY:			
AUG I I 2014!			
			14.