Submit One Copy To Appropriate District  Office  State of New Me		Form C-103
<u>District 1</u> Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240	iral Resources	WELL API NO.
District II 811 S. First St., Grand Ave., Artesia, NM 88210 OIL CONSERVATION 1220 South St. Fran	1	30-025-21352 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87410	7505	STATE X FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	UG BACK TO A	Vacuum Glorieta East Unit Tract 20
1. Type of Well: \( \sum \)Oil Well \( \sum \) Gas Well \( \sum \) Other		8. Well Number 01
2. Name of Operator ConocoPhillips Company JUI	2 4 2014	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710	RECEIVED	10. Pool name or Wildcat Vacuum; Glorieta
4. Well Location		
Unit Letter F: 1980 feet from the N line and 1880 feet from the W line  Section 30 Township 17S Range 35E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4003' DF		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBS REMEDIAL WORK	EQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILL	ING OPNS.□ PANDA . 🕅
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT	JOB 72.10.09
OTHER:		dy for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)  All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
X Lean County Electric Coop has been notified to reomove poles.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Chan de Doces TITLE Ste	aff Regulatory Techni	cian DATE 06/19/2014
TYPE OR PRINT NAME Rhonda Rogers E-MAIL: rogerrs@conocophillips.com PHONE: (432)688-9174  For State Use Only Phone Rogers Phone Phon		
APPROVED BY: Mal Whitah TITLE Comphance Officer DATE 8/11/2014 ?		
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