Submit One Copy To Appropriate District Office	State of free markets		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL APINO	Revised August 1, 2011 -025-04746
<u>District II</u> 811 S. First St., Grand Ave., Artesia, NM	OIL CONSERVATION DIVISION		5. Indicate Type of Le	
88210 <u>District III</u>	1220 South St. Francis Dr.		STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 8	/303	6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PERMIT (FORM C-101)			7. Lease Name or Unit Agreement Name Arnott Ramsay NCT-C	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other			8. Well Number 13	
2. Name of Operator ConocoPhillips Company JUL 2 4 2014		9. OGRID Number 217817		
3. Address of Operator P. O. Box 518			10. Pool name or Wile	dcat
		RECEIVED	Eumont; Yates-7Rvrs-	Queen (pro-gas)
4. Well Location  Unit Letter F: 1980 feet from the North line and 1980 feet from the West line				
Section 21 Township 21S Range 36E NMPM County Lea_				
11. Elevation (Show whether DR. RKB. RT, GR, etc.)				
3609' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	NTION TO: LUG AND ABANDON 🔲	SUB REMEDIAL WOR	SEQUENT REPOR	RT OF: ERING CASING
TEMPORARILY ABANDON				ND A
PULL OR ALTER CASING   MI	ULTIPLE COMPL	CASING/CEMEN	Т ЈОВ	
OTHER:			eady for OCD inspectio	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been a retrieved flow lines and pipelines.	bandoned in accordance with 1	19.15.35.10 NMAC.	All fluids have been rea	moved from non-
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE TITLE Staff Regulatory Technician DATE 05/30/2014				
TYPE OR PRINT NAME Rhonda Rogers E-MAIL: rogerrs@conocophillips.com PHONE: (432)688-9174  For State Use Only				
APPROVED BY: Mah W	Stelse TITLE	omphance	Officer DA	TE 8/12/2014
Conditions of Approval (if any):		AUG 1	Officer DA 3 2014	M