Submit One Copy To Appropriate District Office	State of New M			Form C-103 Revised August 1, 2011
Energy, Minerals and Natural Resources 625 N. French Dr., Hobbs, NM 88240		WELL API NO.	30-025-08920	
District II 811 S. First St., Grand Ave., Artesia, NM OIL CONSERVATION DIVISION		5. Indicate Type		
88210 1220 South St. Francis Dr.			X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8/505		6. State Oil & Ga	s Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1536	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR CORBS OCD			7. Lease Name or Unit Agreement Name State E	
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other			8. Well Number	9
2. Name of Operator ConocoPhillips Company JUL 2 4 2		JUL 2 4 2014	9. OGRID Numb	er 217817 /
3. Address of Operator P. O. Box 518	310 Midland, TX 79710	RECEIVED	10. Pool name or Eunice 7 Rivers/C	l l
4. Well Location			Eumee / Rivers/	Zuccii 50.
Unit Letter E: 1980 feet from the North line and 660 feet from the West line				
Section 16 Township 22S Range 36E NMPM County Lea				
11. Elevation (Show whether DR. RKB. RT, GR, etc.) 3568' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB				ALTERING CASING
OTHER:	П	☐ Location is re	eady for OCD inspe	ection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Monda	TITLE S	Staff Regulatory Tech	nician	DATE <u>05/20/2014</u>
TYPE OR PRINT NAME Rhonda Rog For State Use Only	E-MAIL	: rogerrs@conocopl	nillips.com F	PHONE: (432)688-9174
APPROVED BY: Value United TITLE Compliance Officer DATE 8/12/2014 Conditions of Approval (if any):				
Conditions of Approval (if any):		AUG	1 3 2014	M