Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources				Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	, , , ,			WELL API NO.	40055
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of L	-40955
District III – (505) 334-6178	1220 South St. Francis Dr.			STATE STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					State Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Corazon	State Unit
1. Type of Well: Oil Well ⊠ Gas Well □ Other HOBBS OCD				8. Well Number	
					SH /
2. Name of Operator		ALIG O	4 2014	9. OGRID Number	
COG Operating LLC	Aud V I Love			229	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210				10. Pool name or Wildcat Wildcat G-08 S213304D; Bone Spring	
	100210	REC	EIVED	W Hucat G-08 5215	304D; Bone Spring
4. Well Location	220 6 6	37 .1	1. 1	560 6 6	
	feet from the			feet from the	East line
					Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3843' GR					
[2007] 3043 OK [WASSESSEE]					
12 Check	Appropriate Boy to Ind	licate Matu	ure of Notice E	Paport or Other Dat	0
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING					
TEMPORARILY ABANDON					ND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗌	•
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:			OTHER: Co	ompletion Operations	: ⊠
13. Describe proposed or com	pleted operations. (Clearly				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
4/15/14 to 4/24/14 MIRU. Drilled out float equipment & 5' new formation. Circ clean. Test annulus to 1400#. Good test. Set CBP @ 18255'. Perforate 18205-18215' (60) & perform injection test.					
Set CBF @ 18255. Fertorate 18205-18215 (00) & perform injection test.					
6/17/14 to 6/25/14 Perforate Bone Spring 11678-18155' (1224). Acdz w/205451 gal 7 1/2% acid. Frac w/10,552,486# sand &					
10,826,085 gal fluid.					
6/26/14 to 6/27/14 Drilled out CFP's.					
6/28/14 Set 2 7/8" 6.5# L-80 tbg @ 10846' & pkr @ 10829'.					
·					
6/29/14 Began flowing back & testing.					
Γ					
Spud Date: 3/6/14	Rig R	elease Date:	:	4/3/14 .	
		•			
Thought partification that the information phase is true and complete to the heat of much mount does not be U.C.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Slo	TITL	E: Page	ulatory Analyst	DAT	E: 7/28/14
		<u></u> _	•	_	
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946					
For State Use Only					
APPROVED BY: Petroleum Engineer DATE 98/19/19					
APPROVED BY: Conditions of Approval (if any)	Kung titi	LEI		DATE_	VV114/1

AUG 1 3 2014