

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
		1. WELL API NO. <div style="text-align: right;">30-025-40955</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.		6. Well Number: <div style="text-align: right;">13H</div>														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: right;">Corazon State Unit</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="text-align: right;">COG Operating LLC</div>				9. OGRID <div style="text-align: right;">229137</div>														
10. Address of Operator <div style="text-align: right;">2208 W. Main Street Artesia, NM 88210</div>				11. Pool name or Wildcat <div style="text-align: right;">Wildcat G-08 S213304D; Bone Spring</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	4	21S	33E	1	330	North	660	East	Lea								
BH:	P	4	21S	33E		341	South	565	East	Lea								
13. Date Spudded 3/6/14	14. Date T.D. Reached 3/31/14	15. Date Rig Released 4/3/14		16. Date Completed (Ready to Produce) 6/28/14		17. Elevations (DF and RKB, RT, GR, etc.) 3843' GR												
18. Total Measured Depth of Well 18383'		19. Plug Back Measured Depth 18255'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None												
22. Producing Interval(s), of this completion - Top, Bottom, Name 11678-18215' Bone Spring																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		1850'		17 1/2"		1350 sx		0								
9 5/8"		40#		5600'		12 1/4"		2200 sx		0								
5 1/2"		17#		18350'		8 3/4"		3600 sx		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2 7/8"	10846'	10829'										
26. Perforation record (interval, size, and number) <div style="text-align: right;">11678-18155' (1224) 18205-18215' (60)</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11678-18155'</td> <td>Acidz w/205451 gal 7 1/2%; Frac w/10,552,486# sand & 10,826,085 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11678-18155'	Acidz w/205451 gal 7 1/2%; Frac w/10,552,486# sand & 10,826,085 gal fluid				
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28. PRODUCTION																		
Date First Production 7/6/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 7/17/14	Hours Tested 24	Choke Size 34/64"	Prod'n For Test Period	Oil - Bbl 836	Gas - MCF 1330	Water - Bbl. 4320	Gas - Oil Ratio											
Flow Tubing Press. 1200#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 836	Gas - MCF 1330	Water - Bbl. 4320	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By <div style="text-align: right;">Adam Olguin</div>												
31. List Attachments Directional Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="text-align: right;">Latitude _____ Longitude _____ NAD 1927 1983</div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 8/11/14											
E-mail Address: sdavis@concho.com																		

AUG 13 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1924'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3763'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3938'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 4089'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Rustler 1826'	T. Mancos	T. McCracken
T. Glorieta	T. Capitan 4214'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Delaware 5664'	Base Greenhorn	T. Granite
T. Blinebry	T. Bell Canyon 5665'	T. Dakota	
T. Tubb	T. Brushy Canyon 6760'	T. Morrison	
T. Drinkard	T. Bone Spring Lm 8868'	T. Todilto	
T. Abo	T. 1 st Bone Spring 9898'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 10435'	T. Wingate	
T. Penn	T. 3 rd Bone Spring 11269'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology