AUG 1 3 2014

Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	RECEIVED Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-025-20961
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	29819
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Texaco Cities Service State Com . 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Plugged and abandoned Oil	001
2. Name of Operator	9. OGRID Number 162683
Cimarex Energy Co. of Colorado 3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld Street, Suite 600; Midland, TX 79701	Lusk; Bone Spring, S./Lusk; Morrow
4. Well Location Unit Letter G: 1980 feet from the North line and 1980 feet from the East line	
Unit Letter G: 1980 feet from the North line and 198 Section 32 Township 19S Range 32E NMPM	30 feet from the East line Lea County
E 11. Elevation (Show whether DR, RKB, RT, GR, 3553' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON	DRILLING OPNS. PANDA []
	5.00
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the OCD rules are the OCD rules and the terms of the OCD rules are the O	is ready for OCD inspection after P&A Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service pole: location, except for utility's distribution infrastructure.	s and lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Assistant Produ	action Foreman DATE 08/07/2014
TYPE OR PRINT NAME Ronnie Hayes E-MAIL: rhayes@cimarex.com	nPHONE: (575) 390-0757 1
For State Use Only	$\frac{1}{\sqrt{1+1}}$
APPROVED BY: Wash Whiteles TITLE Complian	u Officer DATE 8/13/2014
Conditions of Approval (if any):	
	AUG 1 4 2014