

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

AUG 13 2014

2. Name of Operator  
Endeavor Energy Resources, LP3a. Address  
110 N. Marienfeld Street., Suite 200  
Midland, Texas 797013b. Phone No. (include area code)  
(432) 687-15754. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1977 FSL, 653 FWL, UNIT "L", SEC. 25, T25S, R33E, Lea CO. NM.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name  
BLM NMNM 121958

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Pan Am Federal "25" SWD # 19. API Well No.  
30-025-2315510. Field and Pool or Exploratory Area  
Delaware11. Country or Parish, State  
Lea, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

## Previous work performed:

8/13/2013 Pumped red dye ahead of 570 sx class C cement (14.8 PPG) 3 BPM at 1200 PSI thru retainer @ 1600' down 4 1/2" casing to perf @ 2700' then back up up annulus to reenter perfs @ 1570'.

8/15/2013 Tag retainer. Test leak. 500 PSI leaked to 300 PSI in 2 mins. Pump 50 sx class C cement into perfs @ 1570'. Shut down.

8/18/2013 Drill 1440' - 1600'. Pressured test, leaked.

8/20/2013 Acidize perfs 1570' w/500 gal. 15% HCL. spot 50 sx class C cement. Pressure to 1900' PSI, wait pressure to 2000 PSI and shut down.

8/22/2013 Drill cement from 1283' to 1600'. Test to 800 PSI, OK.

8/23/2013 Drill retainer and cement 1600' to 1944'.

8/26/2013 Drill cement 1944' to 2385', circ. clean.

8/27/2013 Drill cement 2385' to 2720', circ., test to 500 PSI, OK. Wash sand off rbp @ 2800'. Pull DCS and bit.

8/28/2013 Renegade ran CBL 2800' to surface. Pulled RBP..

8/29/2013 RIH 4 1/2" AS-1 Nickel Plated Packer, 163 joints 2 3/8" coated tubing. Set packer @ 5115'. Top perf is 5170' displace hole with packer fluid. Pulled BOP. Install tubing hanger flange. Test 4 1/2" by 2 3/8" annulus to 600 PSI. OK.

8/30/2013 Test 4 1/2" by 2 3/8" annulus for BLM and OCD. Replaced 2 two inch by 5K gate valves. Have 10% leak in surface equipment.

8/31/2013 Rig down pulled unit, wait on produced water flow lines to be layed and tied into SWD facility.

2/02/2014 Begin injecting produced water.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Jan South

Title Regulatory Analyst

Signature

Date 05/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

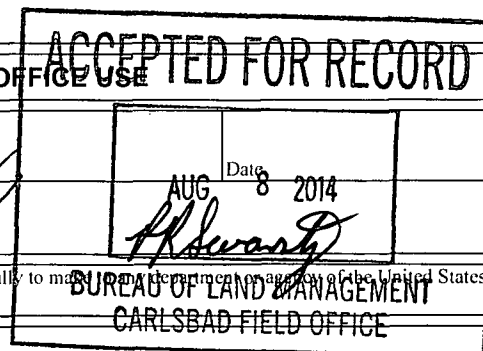
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

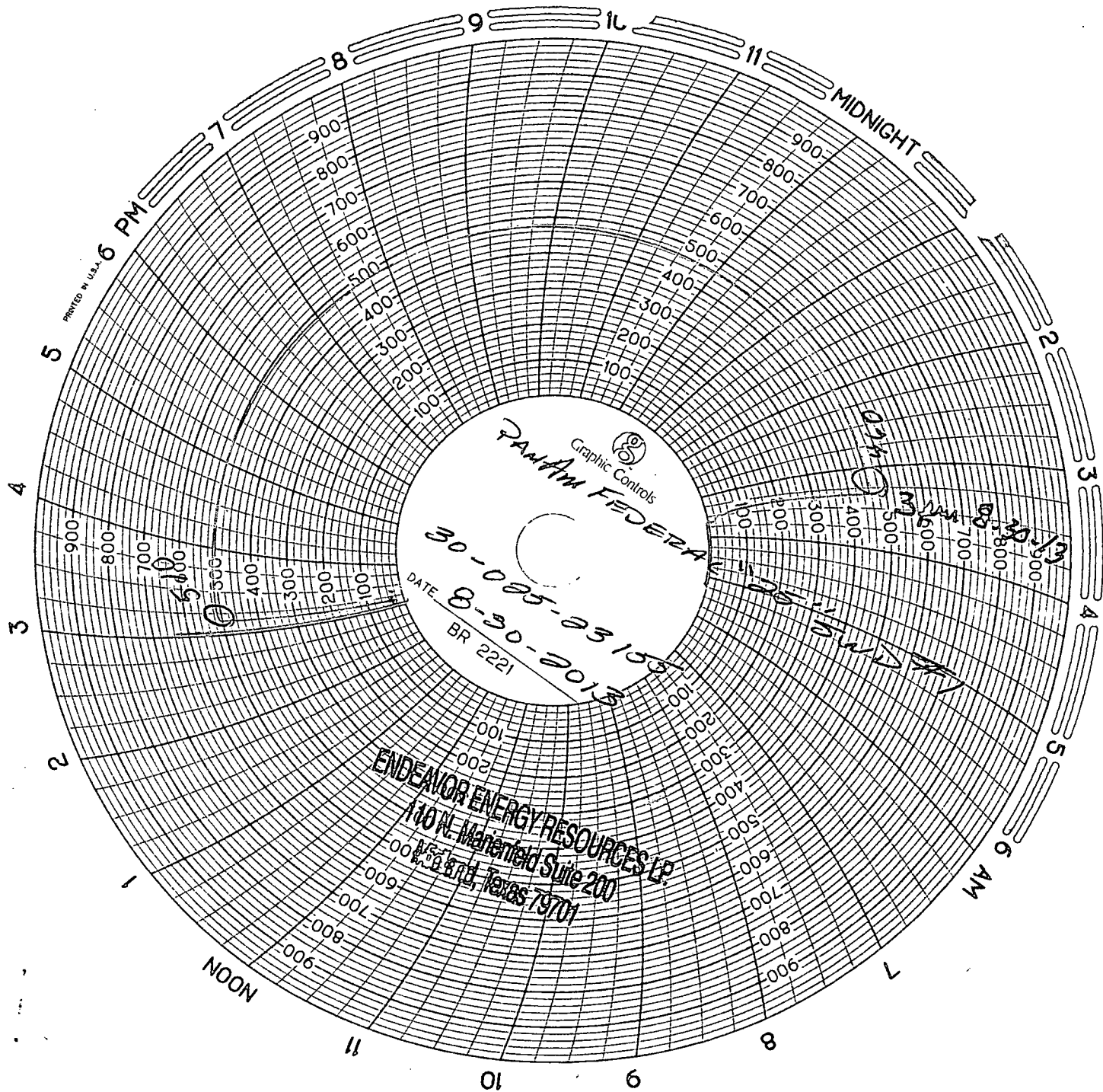
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



AUG 15 2014



Not witnessed by BLM/ANOC