OCD Hobbs

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED |) |
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| OMB NO. 1004-013 | 5 |
| Expires: July 31, 201 | C |

| Expires: July 3. |
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| Lease Serial No. |
| NMNM0553548 |

| SUNDRY NOTICES AND REPORTS ON WELLS BBS OCD Do not use this form for proposals to drill or to re-enter an |
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| Do not use this form for proposals to drill or to re-enter an |
| abandoned well. Use form 3160-3 (APD) for such proposals. |

| Do not use thi abandoned we | is form for proposals to drill ll. Use form 3160-3 (APD) fo | 6. If Indian, Allottee | 6. If Indian, Allottee or Tribe Name | | | | |
|--|--|---|--|---------------------------------------|--|--|--|
| SUBMIT IN TRI | PLICATE - Other instruction | 7. If Unit or CA/Ag | 7. If Unit or CA/Agreement, Name and/or No. | | | | |
| Type of Well Gas Well | ner | RECEIVE | 8. Well Name and N DOS EQUIS 13 | o. FEDERAL COM 1H | | | |
| Name of Operator CIMAREX ENERGY COMPAN | Contact: DEY | SI FAVELA x.com | 9. API Well No. 30-025-41479 | 9. API Well No. 30-025-41479-00-X1 | | | |
| 3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701 | Phone No. (include area code) 432-620-1964 | 10. Field and Pool, o | 10. Field and Pool, or Exploratory TRIPLE X | | | | |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description) | | 11. County or Parish | 11. County or Parish, and State | | | |
| Sec 13 T24S R32E NENE 033 32.132656 N Lat, 103.371902 | | | LEA COUNTY | LEA COUNTY, NM | | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO INI | DICATE NATURE OF N | OTICE, REPORT, OR OTH | ER DATA | | | |
| TYPE OF SUBMISSION | | TYPE OF | ACTION | | | | |
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ■ Water Shut-Off | | | |
| _ | Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ■ Well Integrity | | | |
| Subsequent Report | Casing Repair | ■ New Construction | ☐ Recomplete | ⊠ Other | | | |
| ☐ Final Abandonment Notice | □ Change Plans | □ Plug and Abandon | ☐ Temporarily Abandon | Drilling Operations | | | |
| | ☐ Convert to Injection | ☐ Plug Back | ■ Water Disposal | • • | | | |
| 03/14/14 Spud Well 03/15/14 TD 17 1/2" Surface Hole @ 1295' Ran 13 3/8" 48#, H-40 ST&C Casing @ 1295' 03/16/14 Mix & Pump Lead cmt: 800 sxs of class C cmt, 13.5 ppg, 1.751 yld. Tail cmt: 250 sxs Class C cmt, 14.8 ppg, 1.345 yld. Circ 323 sxs of cmt to surface. WOC 24+ hrs. 03/17/14 Test casing to 1250 psi for 30 min, ok. 03/19/14 TD 12 1/4" Hole @ 4947' Ran 9 5/8" 40#, J-55 LT&C casing @ 4947' Mix & pump lead cmt: 1130 sxs of Class C cmt, 12.9 ppg, 1.923 yld. Tail cmt: 300 sxs of Class C cmt, 14.8 ppg, 1.326 yld. Circ 315 sxs of cmt to surface. WOC 24+ hrs. 03/20/14 Test casing to 1500 psi for 30 min, ok. 03/26/14 TD Pilot Hole @ 11400' | | | | | | | |
| 14. I hereby certify that the foregoing is | Electronic Submission #24518 | 38 verified by the BLM Well | Information System | | | | |
| Co | For CIMAREX ENERG' mmitted to AFMSS for processi | Y COMPANY OF CO, sent t ng by CATHY QUEEN on 0 | o the Hobbs 5/12/2014 (14CQ0039SE) | | | | |
| Name(Printed/Typed) DEYSI FA | • | * · l | G TECHNICIAN | • | | | |
| | | | | | | | |
| Signature (Electronic S | Submission) | Date 05/09/20 | 14 | | | | |
| | THIS SPACE FOR F | EDERAL OR STATE C | OFFICE USE | | | | |
| Approved By | | Title | ACCEPTED FOR | REGORD | | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or | | 1 | THE STATE OF THE S | | | | |
| ertify that the applicant holds legal or equivalent to condu | Office Office | | 003 | | | | |
| Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s | | | villfully to make to a late partment | Charles of the United | | | |
| ** BLM REV | ISED ** BLM REVISED ** I | BLM REVISED ** BLM | REVISER ALBUM REVIS | ED AT AGEMENT | | | |

CARLSBAD FIELD OFFICE

AUG 1 5 2014

Additional data for EC transaction #245188 that would not fit on the form

32. Additional remarks, continued

03/27/14 Logging Well
03/28/14 Set cmt Plug with 260 sxs of Class H cmt, 15.6 ppg, 1.18 yld. Set next cmt Plug with 350 sxs of Class H cmt, 17.5 ppg, .94 yld. Circ 71 sxs of cmt to surface. WOC.
03/31/14 RIH W/ Whipstock, Top of Whipstock set @ 10478', Bottom of Whipstock set @ 10490'
04/12/14 TD Well @ 15250'
04/13/14 Ran 5 1/2" 17#, P-110 LT&C/BT&C Casing @ 15250'
04/14/14 Mix & Pump Lead Cmt: 675 sxs of Class C cmt, 10.8 ppg, 3.83 yld. Tail cmt: 1350 sxs of Class H cmt, 14.2 ppg, 1.302 yld. WOC.
04/15/14 Rig Released