Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011					
1625 N. French Dr., <u>District II</u> 811 S. First St., Arte: <u>District III</u> 1000 Rio Brazos Rd. District IV		Oil Conservation Division 1220 South St. Francis Dr.							1. WELL API NO. 30-025-38170 2. Type of Lease ☑ STATE □ FEE □ FED/INDIAN							
1220 S. St. Francis E				Santa Fe, NM 87505							3. State Oil &	Gas Lease				
4. Reason for filin		ETION	I OR F	R RECOMPLETION REPORT AND LOG						5. Lease Name or Unit Agreement Name STATE C						
COMPLETIC	ON REPO	ORT (Fill	in boxes	es #1 through #31 for State and Fee wells only)							6. Well Number:					
	d the plat			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						2						
D NEW W	ELL	WORKO	VER	DEEPE	NING		. 🔲 DIF	FERI	ENT RESER	VOIR						
8. Name of Operat		νπιαν		C							9. OGRID 258350					
10. Address of Ope										11. Pool name or Wildcat EUMONT YATES 7RIVERS QUEEN						
		HIGHW		8, EUNICE NM 88231 Township Range Lo				Feet from the								
12.Location Surface:	tion Unit Ltr Se		n 7	22S		Range 37E	Lot		1650		NORTH		2195 W		County	
BH:					-											
13. Date Spudded 11-13-13					-	Released				11	1-19-13		RT, GR	, etc.)3408	tions (DF and RKB, etc.)3408 GL	
18. Total Measured Depth of Well 4321				19. Plug Back Measured Depth 3700				20. Was Directiona		ll Survey Made?	21. 1	Type Electric and Other Logs Ru		ther Logs Run		
22. Producing Inte 3612-3614, 350	rval(s), of											I				
23. CASING RECORD (Report all strin										tring						
CASING SIZE WEIGHT LE				B./FT. DEPTH SET				HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED			
				·		· · · · · ·	-									
													-			
24.	I				LIN	ER RECORD	<u> </u>			25.	<u> </u>	UBING RI	ING RECORD			
SIZE	TOP		BOT			SACKS CEME	ENT SO	SCREEN		SIZ	ZE	DEPTH S	DEPTH SET		PACKER SET	
							-									
26. Perforation r					14.24					·	ACTURE, CEN					
3612-3614, 35	546, 3	, 3510-3514, 3466-3470				DEPTH INTERVAL 3466-3614			AMOUNT AND KIND MATERIAL USED 4000 GALS 15% NEFE ACID							
											FRAC W/85,500 LBS PROPANT					
												· · · · · · · · · · · · · · · · · · ·				
28. Date First Product	ion		Draduat	ion Moti	and (FL				TION		Wall Status	(Duad on Si				
11-1			FIGUUCI	action Method <i>(Flowing, gas lift, pumpin,</i> PUMP				g - Size and type pump)			Well Status (Prod. or Shut-in)					
Date of Test	Hours	Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl (Ga	s - MCF	Water - E	Water - Bbl.		Dil Ratio	
Flow Tubing Press.	Casing	Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl. 18		Gas - MCF			Water - Bbl. 0	Oil	Oil Gravity - API - (Corr.)			
29. Disposition of	Gas (Sold	l, used for	fuel, veni	ted, etc.)		I	•	1				30. Test Wi	tnessed E	Зу		
31. List Attachmer	nts															
32. If a temporary	pit was u	sed at the	vell, atta	ch a plat	with th	e location of the	temporar	/ pit.		-						
33. If an on-site bu	irial was i	used at the	well, rep	ort the e	xact loc	cation of the on-s	ite burial:	·			·					
I house	the at 1	a infe	ation	h	L - 1	Latitude	far	<i>**</i>	and a state	J - 1	Longitude	C	1.1.		AD 1927 1983	
<i>I hereby certify</i> Signature	Winat th	e inform	ation si L	nown c	J	<i>h sides of this</i> Printed GAYI Name				tle	to the best of AGEN	•	ledge a Date	Ū	f 16-14	
E-mail Addres	s ghea	rd@oilre	portsin	ic.com						AI	UG 182	2014	K	Ø	Xr	

3