Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u>				Ene	ergy, l Oi	State of Ne Minerals an	d Na tion	tural Re	on	5	Form C-105 Revised August 1, 2011  1. WELL API NO. 30-041-20961  2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505						STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.						
4. Reason for filing:  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee we								5. Lease Name or Unit Agreement Name Old Hippie HOBBS OC					OCD			
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									2014							
	WELL [	□work	OVER 🗌	DEEPE	ENING	□PLUGBAC	к 🗆	DIFFERE	NT RESEI	RVOII						
8. Name of Oper	rator	Arms	strong Er	nergy Corporation						9. OGRID 1092 RECEIVED						
10. Address of C	Operator	P.O. E	3ox 1973	73, Roswell, NM 88202-1973					11. Pool name or Wildcat Wildcat; Fusselman							
12.Location	Unit Ltr	Sect	ion	Towns	hip	Range	Lot		Feet from the		N/S Line	Feet from	the	E/W Line	County	
Surface:	K	, 3.	2	6	S	34E /	_		2035	5	South	2122		West	Roosevelt	
	BH:			15. D	_	Released		16	Date Com	pletec	d (Ready to Prod	luce)		17. Elevations (DF and RKB, RT, GR, etc.) ype Electric and Other Logs Rur		
18. Total Measu 870	red Depth 00'	of Well		07/27/14 19. Plug Back Measured Depth				20	20. Was Directional Survey N				Тур		•	
	22. Producing Interval(s), of this completion - Top, Bottom, Name  23. CASING RECORD (Report all strings set in well)															
CASING S	IZE	WFI	GHT LB./I			ING REC	<u>UK</u>		Ort all S	strin	gs set in w		<u></u>	AMOUNT	. bill i ED	
13.375	12.	48		40		17.5			25 sx		_	0				
8.625		24 & 32		2529		12.25			1145 sx			0				
	<u> </u>						-							·		
											<del> </del>		$\dashv$			
24.	Laca		1		LIN	ER RECORD				25		UBING R				
SIZE	TOP		BOTTOM		<del>.</del>	SACKS CEMENT		SCREEN SI		ZE	DEPTH	SE1	PACK	ER SET		
26. Perforation	26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
			"				DD	ODUC	TION							
28. Date First Produ	etion		Product	ion Metl	nod (Flo	owing, gas lift, p		ODUC		un)	Well-Status	Trod. or S	Shiut-	in) ÷		
					, ,		<i>F</i>	8		-77	P&/	· ' 1		,		
Date of Test	t Hours Tested Choke Size Prod'n For Oil - Bbl Test Period		l	Ga	as - MCF	Water -	Bbl.	Gas - (	Oil Ratio							
Flow Tubing Press.	Casir	ng Pressure		culated 2 ur Rate	24-	Oil - Bbl. Gas - MCF			Water - Bbl.	Oil	Gra	vity - API - (Coi	·r.)			
29. Disposition of	of Gas (So	ld, used fo	r fuel, ven	ted, etc.)						1		30. Test V	Vitne	ssed By		
31. List Attachments BHCS, LD-CN, HRLA, Caliper																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site	burial was	s used at th	ie well, rep	ort the e	exact loc	cation of the on-	site bu	irial:			· ·	<u> </u>			!	
					<del></del>	Latitude					Longitude	<i>c</i> :		N/	<u>ND 1927 1983</u>	
I hereby certification of the second	ify that t	ne infor	mation s	hown (	1	Printed		<i>n is true</i> Stubb		•	to the best o Vice Pre	-			f : 7/29/14	
E-mail Address bastubbs@armstrongenergycorp.com																

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2122'	T. Miss 7886'	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2212'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 2610'	T. Silurian 8216'	T. Menefee	T. Madison				
T. Grayburg	T. Montoya 8460'	T. Point Lookout	T. Elbert				
T. San Andres 3208	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger 8546'	Base Greenhorn	T.Granite				
.T. Blinebry	T. Gr. Wash8644'	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard 5850'	T. Bone Springs	T.Todilto_					
T. Abo 6630'	T	T. Entrada					
T. Wolfcamp 7399'	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C) 78	10' T	T. Permian					

									SANDS OR ZONES
No. 1, f	rom		to		No. 3, fi	om		to	
No. 2, fi	rom		to		No. 4, fi	om		to	•••••
			IMPORT	<b>ANT WA</b>	TER S	AND	S		
Include	data or	rate of wate	er inflow and elevation to which	ch water ro	se in ho	le.			
No. 1, f	rom		to				feet		
No. 2, f	rom		to				feet		******
No. 3, f	rom		to				feet		******
	•	Ī	LITHOLOGY RECO	)RD (At	tach ado	ditiona	ıl sheet if n	ecessary)	
F	т.	Thickness	Lithology		Г	Т-	Thickness		1.31

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
2530' 3500' 4450' 6630' 7400' 7600' 8220'	3500' 4450' 6630' 7400' 7600' 8220' 8640'		Siltstone, Shale, Dolo, Anhy Dolo, Anhy, Lime Shale, Dolo, Anhy, Halite, Siltstone, SS Shale, Dolo Dolo, Limestone Lime, Shale Dolo, Chert					
				: : : : : : : : : : : : : : : : : : : :				