Submit I Copy To Appropriate District Office			State of New Mexico			Form C-103				
<u>District I</u> - (575			Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.				
District II – (57	i Dr., Hobbs, NM 88 75) 748-1283		OH CONCEDUATION DIVISION			30-025-40928				
811 S. First St., District III – (50	, Artesia, NM 88210 05) 334-6178) OII	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			Santa Fe, NM 87505			6. State Oil		FEE		
	05) 476-3460 ncis Dr., Santa Fe, N	IM				6. State Oil	& Gas Leas	e No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATIC PROPOSALS.)			TION FOR PERMIT" (FORM C-101) FOR SUCE OCD			Dragon 36 State				
1. Type of Well: Oil Well Gas Well Gother						8. Well Number 6H				
	<u>Resources</u>	, Inc.		AUG 0 4 2014			9. OGRID Number 7377			
3. Address of P.O.		Midland, TX 7	9702	702 RECEIVED			10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale			
4. Well Loc	cation O	220	Soutl		. 196	35		East		
	it Letter	<u>:</u>	_feet from the	line a	and	fe	et from the $_$		line	
Sec	tion	36	Township 24S	Range 33E		NMPM	Cour	nty Lea	-cw	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471' GR										
	12. Cl	neck Appropria	ate Box to Indicate	Nature of N	lotice,	Report or C	ther Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:										
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK										
						ILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE										
	OOP SYSTEM	H								
OTHER:		_		OTHER:		pletion			x	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of										
proposed completion or recompletion.										
5/20/14 MIRU. Prep well for frac. Ran CBL, TOC at 4600'.										
5/20/14 Begin 26 stage completion and frac. 6/07/14 Finish 26 stage completion. Perforated from 9667 - 14181', 0.39", 655 holes.										
6/07							ack			
Frac w/ 2037 bbls acid, 8625690 lbs proppant, 180755 bbls load water. Flowback. 6/14/14 RIH to drill out frac plugs and clean out well.										
6/18		ll and clean out.								
		(flowing up cas	ing) will run tubing whe	n flowing proc	acura d	ooroooo				
7/26			ubing. RIH w/ 2-7/8"				as lift asser	mbly.		
	Packer se	et at 9330'.	_	•	0,1			•		
	Returned	well to producti	on.							
Spud Date:	4/3/14		Rig Release	Date: 4/22	2/14					
I hereby certi	fy that the inform	mation above is tr	ue and complete to the	e best of my kn	owledg	e and belief.				
	0	1	D	ogulaton, A	nalvet		8/	11/1/1		
SIGNATURE Kenel Sanatt (w) TI Renee' Jarratt				TITLE Regulatory Analyst			8/ date			
Type or print	name	Jarratt	E-mail addı	ress:		- -	_ PHONE:	432-686	-3084 	
For State Use Only Petroleum Engine										
APPROVED BY: TITLE Petroleum Engineer DATE 05/18/14										
Conditions of Approval (if any):										

AUG 1 9 201013