Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSEDVATION DIVISION		30-025-40929
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS COD			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (ACCIDENCE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dragon 36 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other AUG 0 4 2014			8. Well Number 7H
2. Name of Operator		9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator RECEIVED		7377 10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702		Red Hills; Upper Bone Spring Shale	
4. Well Location O 220 South			
Unit Letter feet from the line and feet from the line			
Section 36	<u>-</u>	nge 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3479' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A COMMENCE DRILLING OPNS.			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	П	OTHER: Com	oletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
5/13/14 MIRU. Prep well for frac. Ran CBL, TOC at 4600'.			
5/20/14 Begin 26 stage completion and frac.			
6/05/14 Finish 26 stage completion. Perforated from 9620 - 14135', 0.39", 689 holes. Frac w/ 1967 bbls acid, 8563620 lbs proppant, 175407 bbls load water. Flowback.			
6/09/14 RIH to drill out frac plugs and clean out well.			
6/10/14 Finish drill and clean out.			
Flowback (flowing up casing) 6/13/14 Turned to production. We will run tubing when flowing pressure decreases.			
7/24/14 MIRU to run production tubing. RIH w/ 2-7/8" production tubing, packer, and gas lift assembly.			
Packer set at 9259'.			
Returned well to production.			
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Spud Date: 3/28/14	Rig Release Da	te: 4/14/14	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Regulatory Analyst DATE 8/1/14			
Rened Jarratt			132 686 3681
Type or print name E-mail address: PHONE: 432-000-3004 For State Use Only			
Petroleum Engineer			
APPROVED BY:			