District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 Dist

II. 10 Surface Location

<sup>7</sup> Property Code 40168

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

County

Submit one copy to appropriate District Office

811 S. First St., Artesia, NM 88210	
District III	Oil Conservation Division
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Di
District IV	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505

istrict IV	1220 South St. Francis Dr.		☐ AMENDEI	REPORT
220 S. St. Francis Dr., Santa Fe, I. Rl	NM 87505 Santa Fe, NM 87505 EQUEST FOR ALLOWABLE AND AUTHO	PRIZATION T	O TRANSPORT	HOBBS OCD
Operator name and Addi		<sup>2</sup> OGRID Numb	er	
Endurance Res	sources LLC	<sup>3</sup> Reason for Fili	AUG 11 2014	
203 W Wall Su	ite 1000 Midland TX 79701	NV	Ĭ°	AUP -
<sup>4</sup> API Number 30 - 025-41449	<sup>5</sup> Pool Name Antelope Ridge; Bone Spring	West	Pool Code / 2209	RECEIVED
<sup>7</sup> Property Code 40168	<sup>8</sup> Property Name Nocaster 19 Federal		9 Well Number 4H	L. REOLIVE

P	19	23S_	34E		330	south		660	eas	<u>t </u>	_Lea_
11 Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/\	Vest line	County
l <sub>A</sub>	19	23Ş	34E		_333	north		975	eas <sup>.</sup>	t	Lea
12 Lse Code		cing Method		onnection	15 C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date
ਜ	'ਜ	Code	l 7–20	-14					İ		

Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line

III. Oil and C	Gas Transporters	
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
252452	BML P O Box 5061 Abilene TX 79608	O
24650	Targa Midstream Services LIC 6 Desta Drive Midland TX 79705	G

IV. Well Con	apletion l	Data /				
21 Spud Date	<sup>22</sup> Re	ady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	25 Perforations	<sup>26</sup> DHC, MC
5-25-14	7-2	0-14	14,832	14,809	10870-1474	
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	29 Depth Se	t	30 Sacks Cement
17-1	/2"	13-3	3/8"	1,272		864
12-1	12-1/4" 9-5/8"		5,107	]	L360	
8-3	/4"	5-1	./2"	14,873	2	2320
			/			

V. Well Test	Data /						
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure		
7-20-14	7-20-14	7-25-14	24 hrs		1696 /		
37 Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water /	40 Gas		41 Test Method		
48/64"	2611	2747	5958 /		Flowing		
been complied with	at the rules of the Oil Conse and that the information give of my knowledge and belie	ven above is true and	OIL CONSERVATION DIVISION  Approved by:				
	rgo, III /		Petroleum Engineer				
Title: Engineer			Approval Date: 08/18/14				
E-mail Address: manny@end Date: 8-6-2014	uranceresourc Phone: 432/24	es11c.com 2-4690	E-PERM Comp	IITTING Nev	v Well		

CSNGMB Loc Chng\_ \_\_\_\_ Add New Pool Cancl Well \_\_\_\_ Create Pool