Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM120907

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM120907 6. If Indian, Allottee or Tribe Name			
								SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well Gas Well Other					8. Well Name and No. TREASURE ISLAND FEDERAL 1H			
2. Name of Operator Contact: MAYTE X REYES COG PRODUCTION LLC E-Mail: mreyes1@concho.com					9. API Well No. 30-025-41776-00-X1			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	. (include area code) 8-6945		10. Field and Pool, or Exploratory WC-025 G07 S243225C					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 23 T24S R32E SESE 190FSL 380FEL 32.209375 N Lat, 103.637592 W Lon					LEA COUNTY, NM			
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ■ Notice of Intent	☐ Acidize	□ Deepen □		☐ Producti	Production (Start/Resume)		■ Water Shut-Off	
_	Alter Casing	☐ Fracture Treat ☐ Reclamation		ntion	■ Well	Integrity		
☐ Subsequent Report	Casing Repair	□ Nev	New Construction Reco		lete 🛮 🖸 Other		(4 = 0	
☐ Final Abandonment Notice	Change Plans	Plug	☐ Plug and Abandon ☐ Tempo		arily Abandon Change to Original A		to Original A	
	Convert to Injection		g Back 🔲 Water I		visposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Production LLC, respectfully requests approval for the following drilling changes to the original approved APD. Operator will drill out form intermediate with an 8-3/4? hole size. Operator will drill out form intermediate with an 8-3/4? hole size. Operator will drill out form intermediate with an 8-3/4? hole size. After landing curve operator will reduce hole size to 7-7/8? and drill the lateral with 7-7/8?. We are planning to pump 1 stage cement job of the following, but would like option to pump original 2 stage plan if needed: Lead: 1050 sx of Tuned Light (10.4 ppg - 3.08cf/sk) Tail: 1025 sx of 50:50:2 H Blend (14.4 ppg ? 1.24 cf/sk) CXCSC L Month Will be Month of the DW Hole DW								
, ,	Electronic Submission #25	ODUCTION	LLĆ, sent to the	Hobbs	•			
Name(Printed/Typed) MAYTE X	Title REGULATORY ANALYST							
C' (Flattoric Colonizaire)			ADDDOVICO					
Signature (Electronic Submission) Date 07/31/2014 APPRIVE								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title 7	1 1//-	AUG 15 2014			
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	Office KA	BAREAL	J OF LAN MANAGEN I SRAD IFI D OFFICE	MENT .				
Fitle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st					ke to any department or	agency of th	e United	

