Office	State of New Mexi			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	l Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-22024	•	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION D 1220 South St. Françi	5. Indicate Type of I	ease	
<u>District 111</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		STATE	FEE 🛛	
District IV - (505) 476-3460	Santa Fe, NM 875	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 875	NM SWD-1306 NMLC 061936A		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK FORMED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Cotton Draw	
1. Type of Well: Oil Well Gas Well Other Disposal Well			8. Well Number 66	
2. Name of Operator MESQUITE SWD INC,			9. OGRID Number 561951	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 1479 Carlsbad, NM 88221			SWD; Bell Canyon-Cherry Canyon	
4. Well Location				
Unit Letter :2080feet from theN line and760feet from theWline				
Section 10		Range 32F		County Lea
	11. Elevation (Show whether DR, R GL 3461' KB 3480'	KB, RT, GR, etc.)	.,.	•
	120000		. L	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK □				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM DTHER:		OTHER:		
			give pertinent dates in	ncluding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
4/14/14- move rig in. 4/15/14- R/U 4/16/14- Finish R/U, notified BLM Lea co office of BOP/BOPE test, witnessed by Pat Mckelvay.				
4/17/14- TIH w/BHA & DP. 4/18/14-Tagged CIBP @ 12,463', ran CIT 1500# for 30 min, witnessed by Pat Mckelvay, began drilling				
CIBP. Tagged top of 5.5" liner @ 12,538', TOH, pick up 2 7/8" DP, TIH clean out to 14,800'. Spoke with Jim Amus he ok'd dumping 35' of cmt on CIBP's. TOH, Notified BLM Lea co. of plugging on 4/24/14 @ 2:30am, spoke to Johnson, he said go ahead and keep				
35' of cmt on CIBP's. TOH, Notific	ed BLM Lea co. of plugging on 4/24/1	14 @ 2:30am, spo	ke to Johnson, he sai	d go ahead and keep
record of tag, R/U wireline, Set #1 plug @ 14,625' and tagged, set 35' of class H cmt on CIBP. Set #2 plug @ 14,122' w/35' Class H cmt, set #3 plug @ 13,000'. R/D wireline, TIH w/DP tag CIBP at 13,000', Pump class H cmt plug from 13,000'- 12,375', (combined part				
C & D of plug back COA) WOC, tag @ 12,360°. Set balanced class H plug 12,005-11,685° no tag required, set 2 nd balanced H plug from				
8,700'-8,514', no tag required. TOH R/U wireline, set CIBP @ 6,995', TIH set 150 sx cmt plug, WOC, tag @ 6430'. L/D DP, release rig.				
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7/22/14- R/U P/U, 7/24/14- Shot perforations from 5010'-5878' 7/25/14- Set 7 5/8" Arrowset AX-1 packer at 4979', circulated packer				
fluid, flanged up well head, realease	TUBING	37 41/2"	.11.6 F	
Snud Data: 4/17/14	<u> </u>	4/20/14	,	
Spud Date: 4/1//14	Rig Release Date:	4/20/14		
		5	WD-1306	•
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	•	, ,		
SIGNATURE TO CAST	TITLE		D 4 mp	- (0.5)
SIGNATURE CONTRACTOR	TITLE Produc	ction Foreman	DATE	7/26/14
Type or print name: Riley G Neatherlin E-mail address: _rgneatherlin@gmail.com PHONE: (575) 706-7288				
For State Use Only				
APPROVED BY: TITLE Petroleum Engineer DATE 08/20/14				
Conditions of Approval (if any):				
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AUC 20 2014