

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39948
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Trionyx 6 Fed
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G-06 S253206M; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102 (405) 552-7970

4. Well Location
Unit Letter M: 200 feet from the South line and 440 feet from the West line
Section 6 Township 25S Range 32E NMPM Lea, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Flare Extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Trionyx 6 Fed1H (30-025-39948) battery which includes the following wells: 2H(30-025-39949), 3Y(30-025-39984), 4H(30-025-40044), 5H(30-025-40045), & 6H (30-025-40046) located in Section 22, 23S, 33E Eddy County, NM. Flaring to due to the hydraulic issues in the Cotton Draw Area.

Attached: C-129

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Professional DATE 08.15.14

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

For State Use Only

APPROVED BY: Accepted for Record Only DATE 8/20/2014

Conditions of Approval (if any):

AUG 20 2014

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Oil Conservation Division
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Revised August 1, 2011

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District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

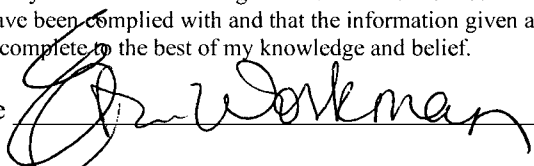
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,
whose address is 333 West Sheridan Avenue, OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr , for the following described tank battery (or LACT):
Name of Lease NMLC-061863 Name of Pool WILDCAT G05 S263208M; BONE SPRING
Location of Battery: Unit Letter M Section 6 Township 25S Range 32E
Number of wells producing into battery: Trionyx 6 Fed wells, 1H, 2H, 3H, 4H, 5H, & 6H
- B. Based upon oil production of 150 barrels per day, the estimated * volume
of gas to be flared is 2.7M MCF; Value \$7500 per day.
- C. Name and location of nearest gas gathering facility: Duke
- D. Distance On location Estimated cost of connection Already exists
- E. This exception is requested for the following reasons: Due to Hydraulic issues we are facing in
this area.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature



Printed Name

& Title Erin Workman, Regulatory Compliance Prof.

E-mail Address Erin.workman@dvn.com

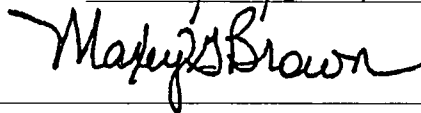
Date 08.15.14 Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until

11/14/2014

By



Title

Dist. Supervisor

Date

8/20/2014

* Gas-Oil ratio test may be required to verify estimated gas volume.