Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEALLOG LAND MANAGEMENT

HOBBS OCD

AUG 11 2014

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

				5. Lease Serial No. NM-058678		
Do not use this f		ORTS ON WELLS to drill or to re-enter a PD) for such proposa	ñ.	🕏. If Indian, Allottee o	or Tribe Name	_
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. 14-08-0001014277 (NMNM 70953X)		
I. Type of Well				14-08-0001014277	(NIVINIVI 70953X)	
Oil Well Gas W	8. Well Name and No. GRM UNIT #4	,				
Name of Operator ENSTOR GRAMA RIDGE STORAGE	9. API Well No. 30-025-21334					
3a. Address 20329 STATE HWY 249, SUITE 400, HOUSTO	3b. Phone No. <i>(include area co</i> (281) 374-3050	ode)	10. Field and Pool or E MORROW FORMA	Exploratory Area TION, GRAMA RIDGE		
4. Location of Well <i>(Footage, Sec., T.,</i> 2310' FNL and 2310' FWL of SECTION 4, TOW)		11. Country or Parish, LEA COUNTY, NM	State		
12. CHEC	K THE APPROPRIATE BC	X(ES) TO INDICATE NATUR	RE OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	ION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	_	uction (Start/Resume) imation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	_	mplete oorarily Abandon	Other MIT	
Final Abandonment Notice	Convert to Injection	Plug Back	_	r Disposal		
13. Describe Proposed or Completed On the proposal is to deepen directions Attach the Bond under which the value following completion of the involvatesting has been completed. Final determined that the site is ready for	ally or recomplete horizontal york will be performed or pro- ed operations. If the operation Abandonment Notices must	ly, give subsurface locations and ovide the Bond No. on file with on results in a multiple completi	I measured an BLM/BIA. R on or recomp	d true vertical depths o equired subsequent rep letion in a new interval	of all pertinent markers and zones. Foots must be filed within 30 days a Form 3160-4 must be filed once	If
Mechanical Integrity Test (MIT) perf	ormed on 07/11/2014.		•			

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Nick Nicodemus Ti	Title Director, Land & Regulatory Affairs				
Signature John Da	ute 08/08/2014		P		
THIS SPACE FOR FEDERA	L OR STATE OFFIC	E USE	<u></u>		
Approved by					
	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certificate that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

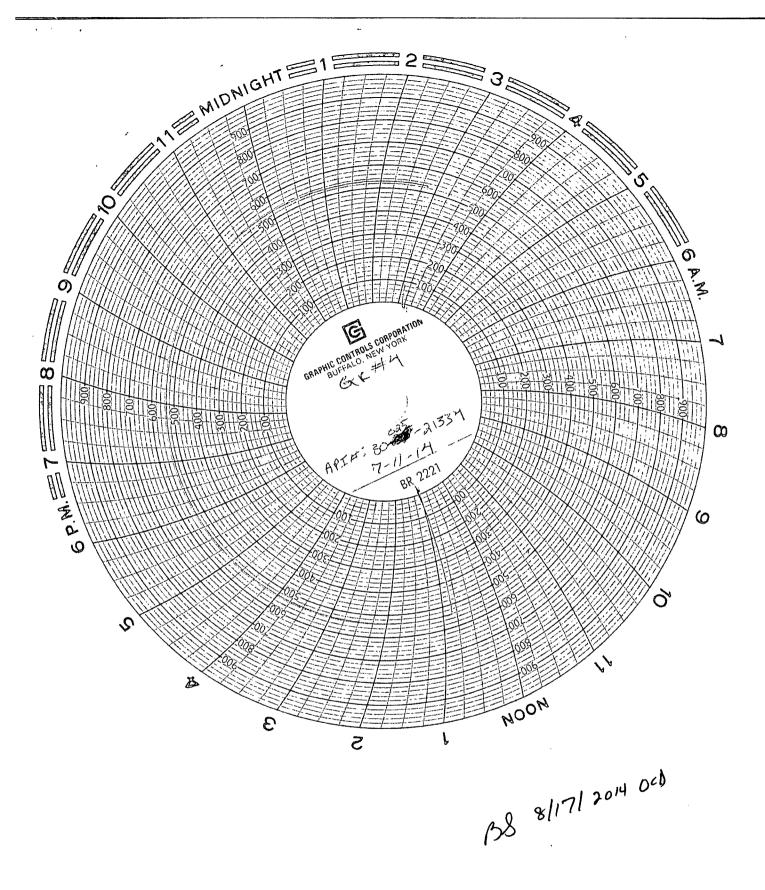
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

PS 8/17/2014 OCD



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611 Jed good Lund 4# 40 11-11-6



August 8, 2014

State of New Mexico – Oil Conservation Division District 1 1625 N. French Drive Hobbs, NM 88240 Attn: Donna Mull

RE:

Enstor Grama Ridge Storage and Transportation, LLC

Mechanical Integrity Test (BLM Form 3160-5)

Well: GRMU #4 (API #30-025-21334)

Lea County, NM

Ms. Mull,

Enclosed you will find the BLM <u>Form 3160-5</u> and a copy of the chart for the Mechanical Integrity Test (MIT) performed on the above referenced well. The date the MIT was performed was 07/11/2014. A duplicate original of the BLM Form 3160-5 and chart is being sent to the BLM-Carlsbad Field Office under a separate cover on even date herewith.

Should you have any questions or require additional information, please do not hesitate to contact me at (281) 374-3089 or by email nick.nicodemus@enstorinc.com.

Regards,

Nick Nicodemus

Director, Land and Regulatory Affairs

Enclosures

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