

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06577
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NAOMI KEENUM
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY/DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter: J 1980 feet from SOUTH line and 1980 feet from the EAST line Section 14 Township 21S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING P&A NR _____ P&A R _____ INT TO P&A _____ CSNG _____ CHG Loc _____ CLC <u>TA P-m.</u> RBDMS CHART <u>QAD</u> OTHER _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: CASING REPAIR & TA w/chart /
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 07/31/2014 THROUGH 08/07/2014 FOR CASING REPAIR & TA.

08/06/2014: RAN CHART. PRESS TO 560 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires 8/6/2015
1 YR. ONLY.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 08/21/2014
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only
APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 8/25/2014
Conditions of Approval (if any):

AUG 25 2014

PRINTED IN U.S.A.

6 PM

MIDNIGHT

6 AM

NOON

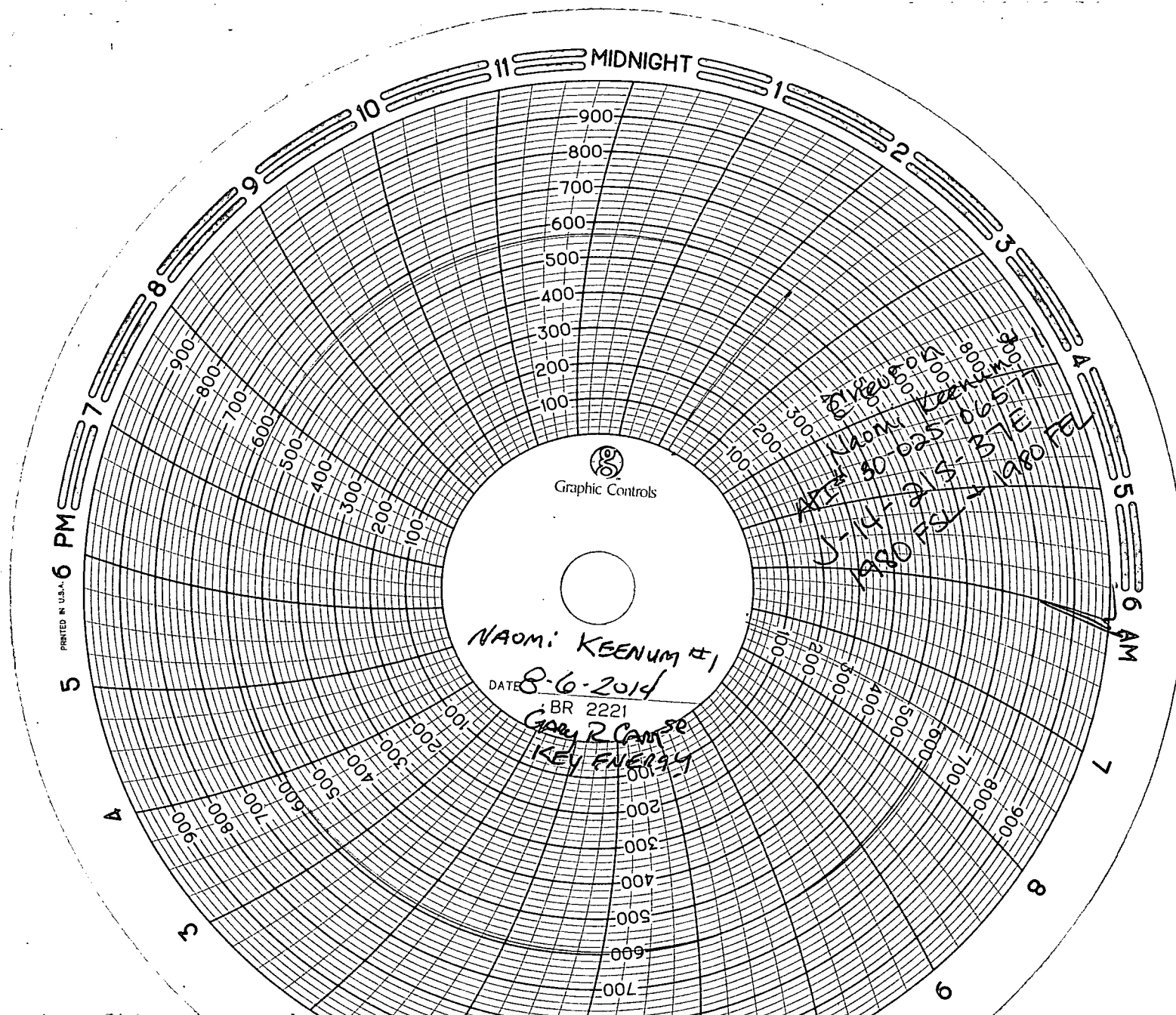
Graphic Controls

NAOMI KEENUM #1
DATE 8-6-2014
BR 2221

GRACE R CAMP
KEY FIVE 29

5:00 #
5:00 PM
NAOMI KEENUM
AGE 30-025-06577
J-14-215-37E
1980 FSL - 1980 FEL

4:55 #





Summary Report

Major Rig Work Over (MRWO)

Casing Repair

Job Start Date: 7/31/2014

Job End Date: 8/7/2014

Well Name NAOMI KEENUM 001		Lease Naomi Keenum	Field Name Penrose Skelly	Business Unit Mid-Continent	
Ground Elevation (ft) 3,413.00	Original RKB (ft) 3,425.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 7/31/2014

Com

MOVE IN AND SPOT RIG & REV EQ

RU PULLING UNIT & REV EQ

ND B-1 ADP

0 PSI CASING

0 PSI TUBING, SLIGHT VACUUM

NU 7-1/16 DBL BOP

RU RIG FLOOR TO HANDLE TUBING

CREW LUNCH

POOH 1 JT 2-3/8 PROD, PU RBP AND SET 20'

LOAD & TEST 7-1/16 5M 2-3/8 PIPE & BLIND, 250/1000 PSI FOR MINS, ALL TEST GOOD

POOH LD RBP

CONT TO TOH W/ 2-3/8 PROD TUB & LD

183 JTS TOTAL, SECURE WELL, SDFN

CREW TRAVEL

WELL SI, NO OPS

Report Start Date: 8/1/2014

Com

WELL SI, NO OPERATIONS

CREW TRAVEL

SM & JSA REVIEW

TALLY 2-7/8 WS

CHANGE RAMS TO 2-7/8

PU 5-1/2 PKR AND SET 25' W/ 1 JT 2-3/8 PROD

LOAD & TEST 7-1/16 5M 2-7/8 PIPE, 250/1000 PSI FOR MINS, TEST GOOD

CONT TIH W/ 5-1/2 PKR & 2-7/8 WS TO 3012'

PUMPED 30 BBLS @ 100 PSI CIRC PRESS, TO TRY AND LOAD & TEST BELOW SHOE, NEVER CAUGHT PRESSURE

CONT TIH W/ 5-1/2 PKR & 2-7/8 WS TO CIBP @ 5698' POOH LD 1 JT, TO 5667'

PUMPED 50 BBLS - 3-5 BPM @ 100 PSI CIRC PRESS, TO TRY AND LOAD & TEST, NEVER CAUGHT PRESSURE, SWITCHED OVER TO TEST BACKSIDE, PRESSURED UP TO 550 PSI, LEAKED OFF 100 PSI IN 10 MINS, BLED OFF AND TRIED 310 PSI, DROPPED 40 PSI AFTER 12 MINS

TOH AND RACK BACK 2-7/8 WS IN DERRICK, LD 5-1/2 PKR

RU WIRELINE EQ,

RIH W/ 4.2" CIBP TO 5685' AND SET, POOH

PU DUMP BAILER, FILLED W/ CMT

2 RUNS FOR TOTAL OF 35' OF CMT ON TOP OF CIBP

RD WIRELINE EQ, SECURE WELL, SDFW

CREW TRAVEL

WELL SI, NO OPS

Report Start Date: 8/2/2014

Com

WELL SI, NO OPS

Report Start Date: 8/3/2014

Com

WELL SI, NO OPS

Report Start Date: 8/4/2014

Com

WELL SI, NO OPERATIONS

CREW TRAVEL

SM & JSA REVIEW

CHECKED PRESSURE, 0 PSI ON CSG,

40 BBLS TO LOAD CSG

PRESSURED CSG UP TO 500 PSI, LEAKED OFF 120 PSI IN 15 MINS,

PRESSURED CSG UP TO 310 PSI, LEAKED OFF 70 PSI IN 12 MINS

PU & TIH W/ 5-1/2 PKR ON 2-7/8 WS TO 27' AND SET

PRESSURED CSG DOWN TUB UP TO 300 PSI, LEAKED OFF 60 PSI IN 5 MINS,

PRESSURED CSG DOWN TUB UP TO 600 PSI, LEAKED OFF 70 PSI IN 5 MINS, PRESSURED CSG (BACKSIDE) UP TO 540 PSI, LEAKED OFF 140 PSI IN 5 MINS

BLED DOWN PRESSURE

TOH LD 5-1/2 PKR



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Com

PU & TIH W/ NEW 5-1/2 PKR ON 2-8 WS TO 5574'

CC HOLE VOLUME CLEAN

SOME GAS & AIR CAME TO REV PIT DURING THE CIRCULATION

PRESSURED CSG DOWN TUB UP TO 540 PSI, HELD FOR 5 MINS, NO PRESSURE LOST,

PRESSURED CSG (BACKSIDE) UP TO 540 PSI, LOST 40 PSI IN 30 MINS, 10 MINS INTO TEST WE HOOKED UP CHART RECORDER

BLD DOWN PRESSURE

PRESSURED CSG (BACKSIDE) UP TO 530 PSI, LOST 30 PSI IN 30 MINS, ON CHART RECORDER,

NOTIFIED OCD FOR OFFICIAL TEST @ 2PM 8-5-2014

SECURE WELL FOR THE DAY, CANNOT GET PACKER FLUID UNTIL 7 AM

CREW TRAVEL

WELL SECURED, NO OPS

WELL SI, NO OPERATIONS

Report Start Date: 8/5/2014

Com

NO ACTIVITY AT WELL SITE.

CREW TRAVEL TO LOCATION

PJSM. JSA

CHECK PRESSURE ON WELL. 0 PSI ON TBG AND CSG.

MIRU NABORS TRUCK W/ PKR FLUID. PUMP 135 BBLs OF CRW 137 PKR FLUID.

POOH AND L/D 180 JTS OF 2 7/8" L 80 W/S AND 5 1/2" PKR.

PRE MIT TEST FOR 30 MINS. TESTING CSG F/ BOP T/ CIBP @ 550 PSI.

TEST #1 - BLED OFF 50 PSI IN 15 MINS

TEST #2 - BLED OFF 50 PSI IN 30 MINS

N/D BOPE AND INSTALL WELL HEAD FLANGE.

CHART MIT TEST W/ OCD REP (MARK WHITAKER) AS WITNESS.

TEST #1 - BLED OFF 50 PSI IN 30 MINS. OCD REP REQUESTED WE TEST AGAIN BEFORE HE DEPARTED LOCATION.

TEST #2 - BLED OFF 50 PSI IN 30 MINS.

NOTICED FOAMING SO WE CONTACTED MIDLAND AND THE DECISION WAS MADE TO SHUT DOWN AND LET FOAM SIT OVER NIGHT AND RE-TEST IN THE MORNING.

SI WELL

SDON

CREW TRAVEL FROM LOCATION

NO ACTIVITY AT WELL SITE

Report Start Date: 8/6/2014

Com

WELL SI. NO ACTIVITY AT WELL SITE

CREW TRAVEL TO LOCATION

PJSM. JSA

MIT TEST. PRESSURE DECREASED 50 PSI IN 47 MINS. CONSULTED W/ MIDLAND AND DECISION WAS MADE TO INSTALL BOP. RIH W/ 5 1/2" 32A TENSION PKR, XO, 1 JT OF 2 7/8" L80 TBG. SET PKR 28' IN HOLE. TEST CSG TO 550 PSI. LEAKED DOWN TO 480 PSI IN 15 MINS. TEST DOWN TBG TO 640 PSI FOR 30 MINS. PRESSURED DECREASED 10 PSI.

RELEASE PKR. POOH 1 JT, XO, AND PKR

RIH W/ 5 1/2" PKR, XO, AND 8' SUB. SET PKR 6' IN HOLE.

TEST DOWN TBG 540 PSI FOR 30 MINS. HAD 10 PSI INCREASE TO 550 PSI.

TEST CSG TO 580 PSI AND PRESSURE DECREASED 150 PSI IN 19 MINS TO 430 PSI.

CONSULTED MIDLAND

SI WELL

SDON

CREW TRAVEL FROM LOCATION

NO ACTIVITY AT WELL SITE

Report Start Date: 8/7/2014

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO LOCATION

PJSM. JSA

CHECK PRESSURE ON CSB AND TBG, 0 PSI ON BOTH.

P/U & RIH W/ 5 1/2" TS RBP, RETRIVING HEAD, XO, AND 19 JTS OF 2 7/8" L80 TBG. SET RBP @ 600'.

POOH AND L/D 19 JTS OF 2 7/8" L80 TBG, RETRIVING HEAD, AND XO. LOAD HOLE



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Casing Repair
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Com

N/D BOP

N/U WELL HEAD. DUMP 100 LBS OF SAND DOWN WELL HEAD.

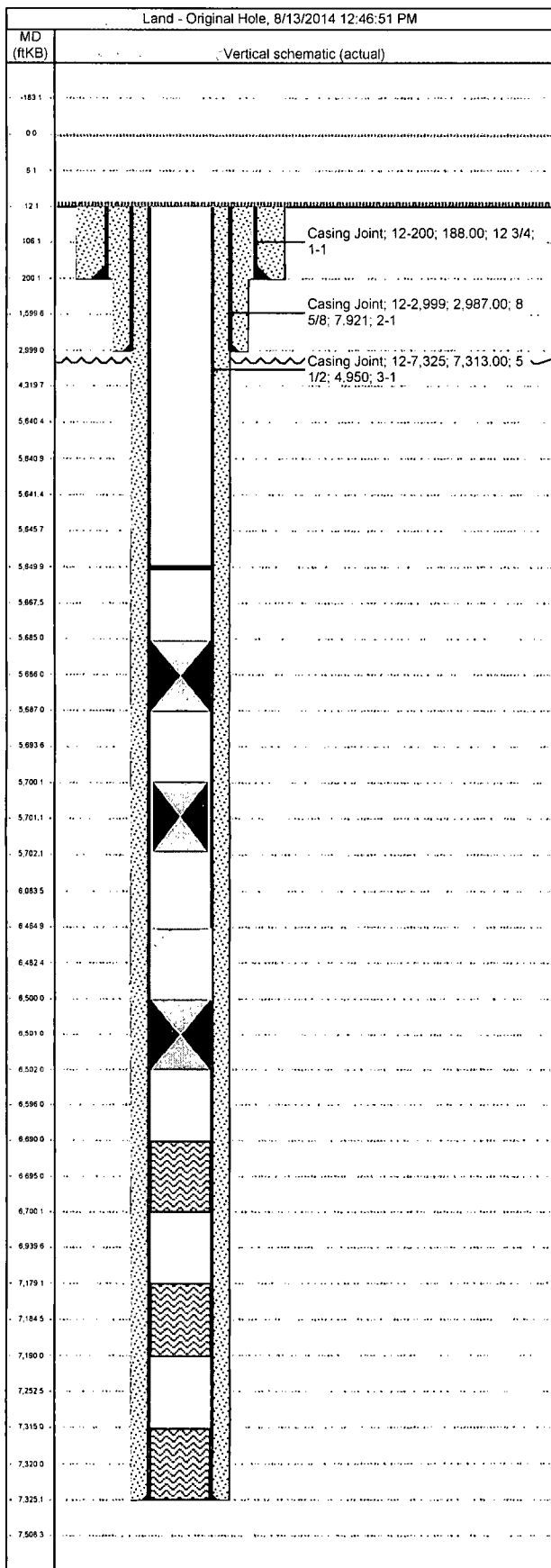
R/D PULLING UNIT AND MOVE TO SKELLY UNIT #688

*** FINAL REPORT ***



Wellbore Schematic

Well Name NAOMI KEENUM 001	Lease Naomi Keenum	Field Name Penrose Skelly	Business Unit Mid-Continent
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Job Details					
Job Category			Start Date		Release Date
Major Rig Work Over (MRWO)			7/31/2014		8/7/2014
Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	12 3/4	50.00	H-40		200
Intermediate Casing 1	8 5/8	32.00	J-55		2,999
Production Casing	5 1/2	15.50	J-55		7,325
Other Strings					
Run Date	Pull Date	Set Depth (ftKB)	Com		
Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Cement	5,650.0	5,685.0	8/1/2014		
Bridge Plug (Permanent)	5,685.0	5,687.0	8/1/2014		
Bridge Plug (Permanent)	5,700.0	5,702.0	9/3/2009		
Cement	6,465.0	6,500.0	9/3/2009		
Bridge Plug (Permanent)	6,500.0	6,502.0	9/3/2009		
Fish (Cable / Wire)	6,627.0	6,690.0			
Bridge Plug (Permanent)	6,700.0	6,704.0			
Bridge Plug (Permanent)	7,190.0	7,194.0			