Submit To Appropriate District Office Two Copies District 1				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008								
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, winerais and Natural Resources						1. WELL API NO.								
1301 W. Grand Av		Oil Conservation Division							30-025-39035 2. Type of Lease									
1000 Rio Brazos R				1220 South St. Francis Dr.							STATE S FEE FED/INDIAN 3. State Oil & Gas Lease No.							
1220 S. St. Francis				Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG						-	3. State Oil & Gas Lease No.							
4. Reason for fili		<u> </u>	ion or i	<u> </u>	/1411	LIIONINE	1 01	X1 /	() VL	, 200		5. Lease Nam	e or U	Init Agre	ement N	ame		
	ON REF	ORT ((Fill in boxes	ses #1 through #31 for State and Fee wells only)						East Blinebry Drinkard Unit (FISTURES #) 25923 / 6. Well Number:								
C-144 CLOS #33; attach this a	nd the pla										or or	094 AUG 0 8 2014						
7. Type of Comp		⊻ WO	RKOVER 🔲	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR						R 🗆 OTHER								
8. Name of Opera	itor Apa	iche C	Corporation									9. OGRID 873 RECEIVED						
10. Address of O			terans Airp	ark I aı	ne Su	ite 1006 ໌						11. Pool name or Wildcat						
			d, TX 7970		10, 00							Eunice; B-T-D, North (22900)						
12.Location	Unit Ltr	S	Section	Towns	hip	Range	Lot			Feet from the	he	N/S Line	Feet from the		E/W	Line	County	
Surface:	С		13	21	S	37E				1310		N	2365			W	Lea	
BH: 13. Date Spudded	1 14 5	ata T.F) Basshad	115 7	Note Dia	Released	رنا		16	Dota Compl	otod	d (Pandu to Produce)		- 1	7 Flore	tions (DE	and DVD	
10/07/2008		5/2008). Reached 8	10/	17/200)8	/		16. Date Completed (R 06/18/2014						17. Elevations (DF and RKB, RT, GR, etc.) 3435' GL			
18. Tótal Measur 7045'	_			19. Plug Back Measured Depth 6990'					20. Was Directional Surve			l Survey Made?	Made? 21. Type Electric and Other Logs Rur			ther Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5736'-6227'; Tubb 6360'-6470'																		
23. CASING SI	7E	13	/EIGHT LB./I				OR	D (F		ort all str LE SIZE	ing	ngs set in well) CEMENTING RECORD AMOUNT PULLED						
8-5/8"	Z.E	·	24#					12-1/4"			750 sx Class C			AIMOONT TOLLED				
5-1/2"			17#			7045'		7-7/8"			1600 sx Class C							
24.					LINI	ER RECORD					25.		UBI	NG REC	ORD			
SIZE	TOP		ВОТ	TOM		SACKS CEMENT		SCREEN S		SIZ		DI	EPTH SE		PACK	ER SET		
	+						 		2-7/8" 670			14'						
26. Perforation	record (i	nterval	, size, and nun	nber)				27.	AC	ID. SHOT.	FŘ	ACTURE, CE	<u>I</u> MEN	IT. SOU	EEZE.	ETC.		
	•			oles) Producing				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
Tubb 6360'-6470' (2 SPF, 58 holes				i) Producing					5	736'-6470'		9156 gal acid & 3800# Rock Salt						
28.							PR	odi	J C	ΓΙΟΝ		-1				•		
Date First Produc	tion		Product	ion Metl	nod (Flo	owing, gas lift, p	umpir	ig - Siz	ze an	d type pump))	Well Status (Prod. or Shut-in)						
06/18/20	640 Pu	Pumping Unit							Producing									
Date of Test			d Cho	Choke Size Prod'n For Test Period			1			ı		ater - Bbl	l.		Dil Ratio			
06/27/2014		.4						13			37		7			2846		
Flow Tubing Press.	Casin	g Press		culated 2 ir Rate	24-	Oil - Bbl.		1	Gas -	- MCF	1	Water - Bbl.		Oil Gra	avity - A 37.0	.PI <i>- (Cor</i>	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							<u> </u>	30. Test Witnessed E					-	/				
31. List Attachments C-103, C-104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site t				_										<u></u>			$\overline{\Box}$	
						Latitude						Longitude				NA	D 1927 1983	
I hereby certi	fy that t	he inf	formation s	hown c		Drinted	-		rue ī	-		-	-		dge ar	-		
Signature	< les	la-	fisher	_`	•	Name Rees	a Fis	sher		Titl	le ³	Sr. Staff Reg	Ana	lyst		Date	08/06/2014	
E-mail Addre	ss Ree	sa.Fis	sher@apac	necorp	.com								(-)	-				

AUG 2 6 2014

for

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2734'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2976'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3539'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3844'	T. Montoya_	T. Point Lookout	T. Elbert					
T. San Andres 4120'	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta 5327'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5783'	T. Gr. Wash	T. Dakota						
T.Tubb 6260'	T. Delaware Sand	T. Morrison						
T. Drinkard 6582'	T. Bone Springs	T.Todilto						
T. Abo 6882'	T. Rustler 1423'	T. Entrada						
T. Wolfcamp	T. Tansill 2574'	T. Wingate						
T. Penn_	T. Penrose	T. Chinle						
T. Cisco (Bough C)	T. Bowers-SD	T. Permian_						

			SANDS O	R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of	water inflow and elevation to which water	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORD	(Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·				