

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008						
		1. WELL API NO. 30-025-39989								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>West Blinebry Drinkard Unit (WBDU)</b>  6. Well Number: <b>HOBBS OCD</b>  <div style="text-align: right;">139</div> <div style="text-align: right;">AUG 08 2014</div>						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Apache Corporation</b>				9. OGRID <b>873</b> <b>RECEIVED</b>						
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000</b> <b>Midland, TX 79705</b>				11. Pool name or Wildcat <b>Eunice;Bli-Tu-Dr, North (22900)</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	17	21S	37E		550	S	1650	W	LEA
BH:										
13. Date Spudded 02/18/2011	14. Date T.D. Reached 02/25/2011	15. Date Rig Released 02/27/2011		16. Date Completed (Ready to Produce) 06/14/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3497' GR				
18. Total Measured Depth of Well 6970'		19. Plug Back Measured Depth 6938'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5607'-5889';Tubb 6230'-6321'; Drinkard 6488'-6749'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1295'		12-1/4"		690 SX Class C		
5-1/2"		17#		6970'		7-7/8"		1240 SX Class C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8"	6817"			
26. Perforation record (interval, size, and number) Blinebry 5607'-5889' (1 SPF, 30 Holes) Producing Tubb 6230'-6321' (3 SPF, 60 Holes) Producing Drinkard 6488'-6749' (2 SPF, 70 Holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						Blinebry 5607'-5889'		2000 gal acid; 114,630 gal 25#; 220,122# Sand; 5,334 gal linear gel		
<b>28. PRODUCTION</b>										
Date First Production 06/14/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 06/28/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 8	Water - Bbl. 281	Gas - Oil Ratio 615			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments C-103, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature				Printed Name Paige Futrell		Title Regulatory Analyst I		Date 08/06/2014		
E-mail Address Paige.Futrell@apachecorp.com										

AUG 26 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2630'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2887'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3421'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3692'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4005'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5141'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5224'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5603'	T. Gr. Wash	T. Dakota	
T. Tubb 6081'	T. Delaware Sand	T. Morrison	
T. Drinkard 6473'	T. Bone Springs	T. Todilto	
T. Abo 6760'	T. Rustler 1252'	T. Entrada	
T. Wolfcamp	T. Tansill 2492'	T. Wingate	
T. Penn	T. Penrose 3534'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology