

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12285
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 33
9. OGRID Number 004115
10. Pool name or Wildcat DOLLARHIDE QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3114' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	2. Name of Operator CHAPARRAL ENERGY, LLC.
3. Address of Operator 701 CEDAR LAKE BLVD. OKC, OK 73114	4. Well Location Unit Letter F : 1750 feet from the NORTH line and 2310 feet from the WEST line Section 31 Township 24S Range 38E <input checked="" type="checkbox"/> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3114' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/30/2014 - MIRU. POOH W/TUBING & PACKER. REPAIR TUBING LEAK. TEST TUBING BACK IN W/PACKER. RAN MIT, PASSED. RDMO.

DETAILED DAILY WORK ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lindsay Reames

TITLE

ENGINEERING TECH II

DATE

8.12.2014

Type or print name

LINDSAY REAMES

E-mail address:

lindsay.reames@chaparralenergy.com

PHONE:

405.426.4549

For State Use Only

APPROVED BY:

Bill Samaha

TITLE

Staff Manager

DATE

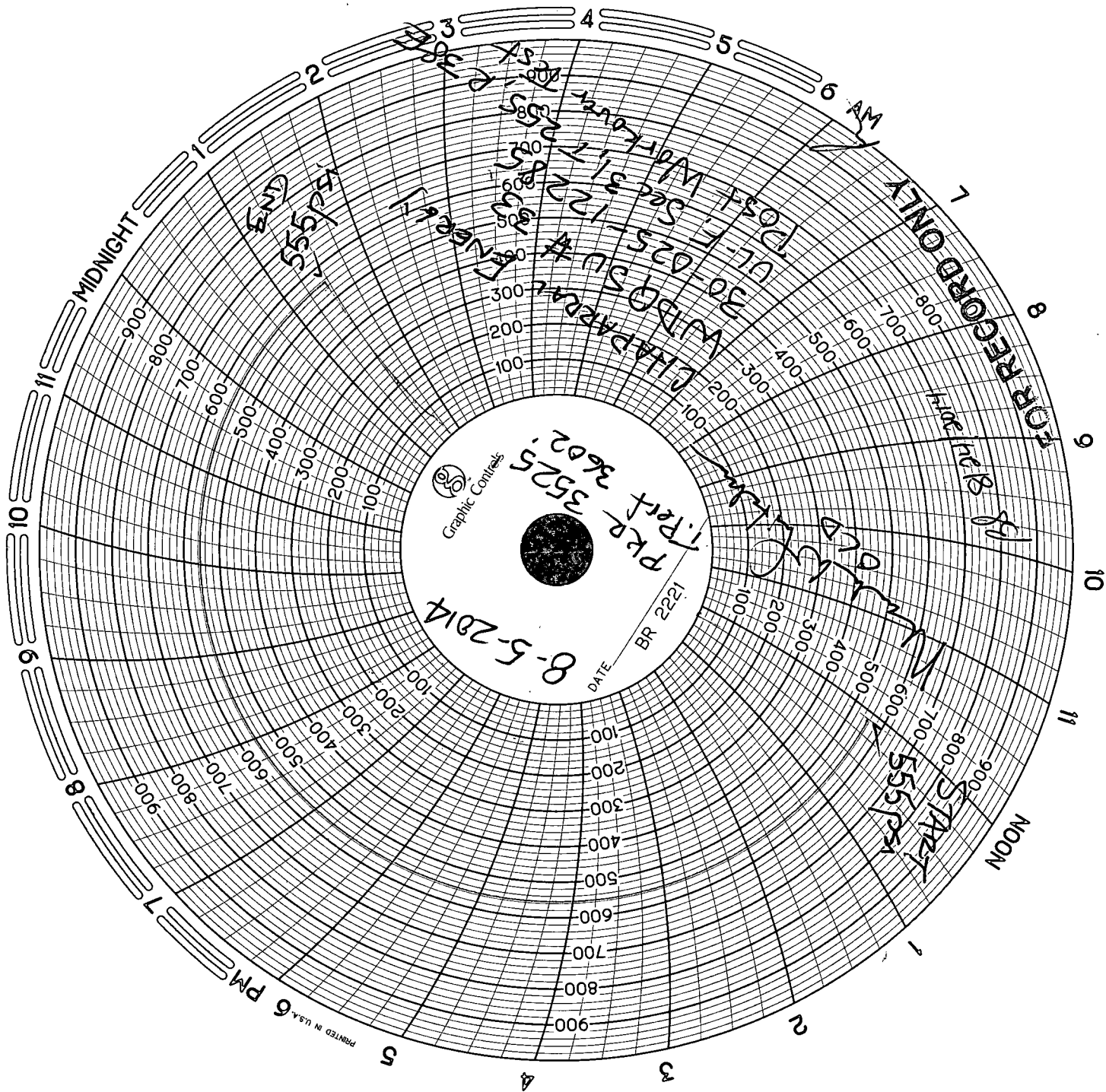
8/24/2014

Conditions of Approval (if any):

AUG 27 2014

FOR RECORD ONLY

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Daily Activity Completions & Workover

WDQSU #33 (SOLD)

Well Name WDQSU #33 (SOLD)	Enertia ID# 4087.0013.001	API/UVI 30-025-12285-00	Operator Unknown Business Associate	Operated? No	On Production Date	Abandon Date
District SEMINOLE	State/Province NM	County Lea	Job Category Repair Maintenance	Secondary Job Type Tubing Repair	Start Date 7/30/2014	

AFE Number	End Date	Summary
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Rig:	Contractor	Rig Number	Position	Job Contact Chris Lanbrano	Carry for... Yes
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Daily Operations

7/30/2014 00:00 - 7/31/2014 00:00

Report Start Date 7/30/2014	Report End Date 7/31/2014	Daily Field Est Total (Cost) \$8,800	Cum Field Est To Date (Cost) \$8,800
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Operations Summary

MIRU, NU BOP & rel pkr. TOH w/10' sub, 112 jts 2 3/8" IPC, SN & 4 1/2" x 2 3/8" AD-1 pkr. Pkr was sheared, didn't find hole. RU tester & tested tbg to 6000#. TIH w/4 1/2" x 2 3/8" AD-1 pkr, SN & 113 jts 2 3/8" IPC. Busted 110 jt from btm. Set pkr @ 3525', tested csg to 500#, held. SDFN.

Daily Costs

Cost Desc	Code 1	Code 2	Field Est (Cost)	Cum Field Est (Cost)	Note	Vendor	Carry forward?
MISCELLANEOUS EXPENSES	3500	OTHER	\$800	800	10%	CONTINGENCY	Yes
COMPANY LABOR -SUPERVISION	3080	OTHER	\$500	1,300	Supervisor	CHAPARRAL ENERGY, LLC	Yes
RIG - ROD, PUMP, TUBING REPAIR	3280	OTHER	\$4,000	5,300	Pulling unit	LFR	Yes
PUMP TRUCK & TRANSPORT	3250	OTHER	\$2,000	7,300	Vacuum & pump truck	RD TRUCKING	Yes
EQUIPMENT RENTAL	3350	OTHER	\$1,500	8,800	BOP & rig mat	LIGHTFOOT FISHING & RENTAL INC	Yes

Well Name WDQSU #33 (SOLD)	Enerzia ID# 4087.0013.001	API/UWI 30-025-12285-00	Operator Unknown Business Associate	Operated? No	On Production Date	Abandon Date
District SEMINOLE	State/Province NM	County Lea	Job Category Repair Maintenance	Secondary Job Type Tubing Repair	Start Date 7/30/2014	

APE Number	End Date	Summary
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Rig:				
Contractor	Rig Number	Position	Job Contact Chris Lanbrano	Carry for... Yes

Daily Operations

7/31/2014 00:00 - 8/1/2014 00:00

Report Start Date 7/31/2014	Report End Date 8/1/2014	Daily Field Est Total (Cost) \$8,250	Cum Field Est To Date (Cost) \$17,050
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Operations Summary

Ran pre-test H-5, passed. Rel pkr, ND BOP & flanged well. Circ 80 bbls pkr fluid. Unflanged well & set pkr @ 3525'. Ran pre-test H-5, passed. RDMO.

Daily Costs

Cost Des	Code 1	Code 2	Field Est (Cost)	Cum Field Est (Cost)	Note	Vendor	Carry forward?
MISCELLANEOUS EXPENSES	3500	OTHER	\$750	750	10%	CONTINGENCY	Yes
COMPANY LABOR -SUPERVISION	3080	OTHER	\$1,000	1,750	Supervisor	CHAPARRAL ENERGY, LLC	Yes
RIG - ROD, PUMP, TUBING REPAIR	3280	OTHER	\$4,000	5,750	Pulling unit	LFR	Yes
PUMP TRUCK & TRANSPORT	3250	OTHER	\$2,000	7,750	Vacuum & pump truck	RD TRUCKING	Yes
EQUIPMENT RENTAL	3350	OTHER	\$500	8,250	BOP & rig mat	LIGHTFOOT FISHING & RENTAL INC	Yes