Damed: - (733) 19-1618 DEST French D: 16-168s, MS 8240 DISS BERN D: 12-20 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THE FORM FOR REPORTS ON WELLS DO NOT USE THE FORM FOR REPORDS IS TORILLY OF DEPERFOR PELLOR BOOK OF REMAIN (PORM C101) FOR 81211 D. Name of Operator Standind Operating DBA Standind NM LLC Santa Fe, NM 87505 D. ORROW D. D.	Submit 1 Copy To Appropriate District Office	State of New Mo		Form C-103		
DARRIGH - (1973) 149-1285 DIL CONSERVATION DIVISION 113 - Firm St., reveal, NM 88210 DISTRICT - (1974) 147-1285 STATE STATE FEE STATE STATE FEE STATE STATE FEE STATE		Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO		
12.20 South St. Francis Dr. Sate Oil & Gas Lasses No. Closerty St. State Oil & Gas Lasses No. Closerty State Oil & Gas Las	District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-24746		
Santa Fe, NM 87505 Santa Fe, NM 67505 Santa Fe, NM 67505 Santa Fe, NM 67505 Sunny Notice	District III - (505) 334-6178				/	
1220 S.S. Francis Dr. Sauta Fs. NM SINDBY NOTICES AND REPORTS ON WELLS 1. Leave Name or Unit Agreement Name 1. Leave Name or Un						
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DOWNH CSNG CHG Loc TA DITHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/4/14 MIRU, rig up rod equip, POOH w/199 ½ rods and pump, SISD. 8/5/14 NDWH, pull they to 40,000 to pull out of slips, relax, pick up the to find neutral, found the to have very little stretch, calc to be free (2) 1036°, contacted Bill w/Stanolind, call out for freepoint tools, free point the (2) 1318°, contact OCD, RU pump, pump 40 bbls f/w (2) BPM, attempt to pump 25sx cmt, after 2 bbls, returns went to cmt, rev circ to pit, pump 40 bbls F/W after well went on vac to clean Csg, hook up to the, pump 40 bbls to clean the, contact Bill w/Stanolind & OCD, wants to attempt to remove the, SISD. 8/6/14 RUWL, RIH w/2 3/8 chemical cutter, found collar (2) 1302°, PUH, cut the (2) 1201°, PUNL, pick up they, (free), POOH w/41 jts & 6° cut jt, found holes on jt # 6 & 17 = 189° & 535°, PU overshot w/packoff, jars, 6 drill collars, bumber sub, TIH, latch on fish, work Tbg to 57,000 w/jars, tbg jarred free, POOH, tbg hanging on bad spot, talley out of hole w/39 more jts plus cut jt, total talley = 2491° Contact Mark Whitaker w/OCD, okayed to go in open ended and spot 25sx cmt, WOC & tag, SISD. 8/7/14 TIH w/WS & perf sub, tag TOF (2) 2491°, attempt to load hole, press up to 2000 psi, beat dn on the to try to unplug, POOH, w/ tbg Packed of w/scale, RIH w/perf sub and bull plug to 2491°, load hole, spot 25sx cmt and disp, PUH, WOC, RIH, tag cmt (2) 210°, Contact Mark w/OCD, perf (2) 2232°, RIH w/bg to 2232°, spot 35sx cmt & disp, open up 4 ½ x 8 5/8 valve, allow to equalize, SISD. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 2 La Contact Mark w/OCD, beach and bull plug to 2491°, attempt to be best of my knowledge and belief. 2 La Contact Mark w/OCD, be	PULL OF INT to P&A	COMMENCE DRIEFING OF 13.1 FAND A M				
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Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SILM PL TITLE Supervisor DATE 8/21/14 Type or print name Billy M. Priebe E-mail address: Doriebe Standing on PHONE: 432-140-0040 For State Use Only APPROVED BY: Maleut How TITLE Dist. Supervisor DATE 8/27/2014						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SUM PL TITLE Supervisor DATE \$\frac{\beta_{21}/4}{14}\$ Type or print name Billy M. Priebe E-mail address: \(\text{Doriebe @Standing.com} \) PHONE: \(\frac{432-640-0040}{2} \) APPROVED BY: \(\text{Maleuthoun} \) TITLE Dist. \(\text{Supervisor} \) DATE \(\text{Date} \)						
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APPROVED BY: Maley Strown TITLE Dist. Supervisor DATE 8/27/2014	Type or print name Billy M. F	riebe E-mail addres	s: <u>boriebe@s</u>	tanolind.com PHONE	432-640-0040	
APPROVED BY: NUMBER OF APPROVED BY: NUMBER OF APPROVED BY: DATE 127/2014 Conditions of Approval (if any):		L	+ 4	, ,	1001	
	APPROVED BY: Walley	WANTA TITLE DU	سام برکی سا	JIMON > DAMES	17717016L	

Stanolind Operating, State "5", #1

8/8/14 RIH, tag cmt @ 2074', contacted Mark w/OCD, okayed tag, wants to press test csg, POOH, RIH w/ 4 ½ AD-1 pkr to 30', test csg, no test, RIH to 500', no test, RIH to 1000', no test, contact Mark w/OCD, wants to spot 35sx cmt across bad spot @ 1318', RIH to 1341', spot 35sx cmt, disp, POOH, WOC over weekend.

8/11/14 RIH, tag cmt @ 770', contacted Mark w/OCD, okayed, perf @ 454', RIH w/pkr to 30', load hole, est inj rate of 2 bpm w/ full returns up 4 ½ x 8 5/8 csg, circ 130sx cmt to surf, POOH, NDBOP, top off, cut off wellhead, install dry hole marker, remove anchors, RD and stack out due to rain.

8/12/14 back f; 11 cellar, clean loc.

AFTER P&A

Stanolind Operating LLC DBA Stanolind NM LLC

