Submit To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III					State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division							Form C-105 July 17, 2008 1. WELL API NO. 30-025-37201 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.							STATE ☐ FEE ☐ FED/INDIAN							
1220 S. St. Francis		Santa Fe, NM 87505							3	3. State Oil & Gas Lease No. BO-0085									
WELL C		LETI	ON C	RR	R RECOMPLETION REPORT AND LOG						2								
	oxes#	es #1 through #31 for State and Fee wells only)						L	5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number:										
#33; attach this ar	id the pla				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)							or (O79 AUG 1 3 2014						
	VELL [⊠ WOR	RKOVE	R 🔲 I	DEEPE	NING	□PLUGBACk		DIFFE	EREN'	T RESERV	OIR	OTHER_						
8. Name of Opera	^{tor} Apa	iche C	orpora	ition								9	9. OGRID 873 RECEIVED						
10. Address of Op					rk I ar	na Sui	ite 1000						11. Pool name or Wildcat						
	M	lidland	l, TX 7	79705	iik Lai	ie, Sui	ite 1000				-		Eunice; B-T-D, North (22900)						
12.Location	Unit Ltr	Se	ection		Towns	hip	Range	Lot			Feet from the		I/S Line	Feet from th		e E/W Line		County	
Surface:	J		16		21	S	37E			_	1650	\perp	S	1	1650		E	Lea	
ВН:					T														
13. Date Spudded 06/24/2005	07/08	3/2005		ed	07/09/2005 06/26/2014						•	ed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3458' GL							
18. Total Measure 7310'	ed Depth	of Well			19. Plug Back Measured Depth 7264'					20. Was Directional 3			I Survey Made? 21. Type Electric and Other I			Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5578'-5975'; Tubb 5998'-6394'; Drinkard 6411'-6652'																			
23.						CAS	ING REC	OR	D (R	Repo	rt all str	ings	set in we	<u>:11)</u>					
CASING SIZ	ZE	W	EIGHT	LB./F					HOLE SIZE				CEMENTING RECORD AMOUNT PULLE					Γ PULLED	
8-5/8"			247		1289'				12-1/4" 7-7/8"				600 sx C - circ 1600 sx C - TOC 270'			├			
5-1/2" 17#			#	7310'				1-110		CBL		 							
<u> </u>								_							<u> </u>				
24. SIZE	ТОР	р		LINI BOTTOM		ER RECORD SACKS CEMENT		SCREEN		25. SIZE		_	NG RE	CORD	DACL	CER SET			
SIZE	101	OI BOTTO		77 TOWN STIERS CEIVED		EIN I	BEREEN		SIZL			671		TACI	CERSEI				
26. Perforation										_		FRA	CTURE, CEI						
					noles) Producing DEPTH INTERVAL 5578-6279								AMOUNT AND KIND MATERIAL USED 6888 gal 21% acid & 74 tons of CO2						
Tubb 5998'-6394' (2 SPF, 96 holes) Drinkard 6411'-6652' (2 SPF, 153 h					5) I Toddonig						5712 gal 21% acid & 54 tons of CO2								
28.											TION		T	400					
					action Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit						ı	Well Status (Prod. or Shut-in)							
										- BH		Gas	MCF Produ				Goo	Oil Ratio	
07/26/2014			CHOK	Test Period				1 1			102	1		Water - Bbl.		680	'		
Flow Tubing		g Pressi	ure	Calci	ulated 2	 !4-	Oil - Bbl.			Gas -	MCF		ater - Bbl.	1		ravitv -	API - <i>(Co</i>	_	
Press.		B			Rate	'		-				•				37.0	,	,	
29. Disposition of	Gas (So	ld, used	for fuel	, vente	d, etc.)		RMITTING							30. T	est Wit	nessed B	By		
Comp P&A TA										Ар	ache (Corp.							
31. List Attachments C-103, C-104 C-103, C-104																			
32. If a temporary pit was used at the well, attach a plat Recomp Add New Pool																			
33. If an on-site b	urial was	used at	the wel	II, repo	rt the e	Cand xact loc	cl Well ation of the on-s	ite bu	reat	e Po	001	-	-					$\overline{}$	
							Latitude	٠,					Longitude				N.	AD 1927 1983	
I hereby certif	that t	he info					Printed			че а						edge a		-	
Signature #	Les	a i	Fish	her	_		Name Rees	a Fis	sher		Titl	le Sr	: Staff Reg	Anal	lyst •		Date	08/12/2014	
E-mail Addres	S Ree	sa.Fisl	her@a	pach	ecorp	.com							1	<u>~</u>	3				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken_				
T. Glorieta 5154'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5619'	T. Gr. Wash	T. Dakota					
T.Tubb 6081'	T. Delaware Sand	T. Morrison					
T. Drinkard 6388'	T. Bone Springs_	T.Todilto					
T. Abo 6696'	T. Rustler	T. Entrada					
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn	T. Penrose	T. Chinle					
T. Cisco (Bough C)	T. Bowers-SD	T. Permian_					
			OIL OR GAS				

			SANDS OR ZO	ONES
No. 1, from	to	No. 3, from	to	
		No. 4, from		
,		RTANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
·	LITHOLOGY REC	CORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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