## HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 8741

State of New Mexico Energy, Minerals & Natural Resources AUG 1 3 2014

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Obstrict III 000 Rio Brazos Rd., Aztec, NM 87410 District IV 220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				RECE	VED		AMENDED REPORT	
					R ALI	,	AND AUTH	OF	RIZATION	TO TR	ANS	PORT	
Operator n							Ť	<sup>2</sup> OGRID Number					
Apache Corpo 303 Veterans Midland TX 7		uite 100	00				-	873  Reason for Filing Code/ Effective Date WO / 6/26/2014					
<sup>4</sup> API Number 5 Pool Name 30-025-37201 Eunice; B-						Eunice; B-7	-D, North	<sup>6</sup> Pool (					
<sup>7</sup> Property Code 37346  8 Property Name West Blinebry Drir										ll Number 079			
		Locatio				T	T			F			
Ul or lot no.	16	Section Townsh 16 21S		37E		Feet from the 1650	North/South Line South		Feet from the	East/West line East		County Lea	
		Hole L										Т	
UL or lot no.	Secti	on Tov	vnship	Range	Lot Idn	Feet from the	North/South lin	ne	Feet from the	East/W	est line	County	
12 Lse Code			ethod	ethod 14 Gas Con Dat 6/26/2		<sup>15</sup> C-129 Per	mit Number	umber 16 C-129 Effecti		Date	Pate 17 C-129 Expiration Date		
III. Oil ai	nd G	as Trar	isport			•	•						
18 Transporter OGRID						<sup>19</sup> Transporter Name and Address						<sup>20</sup> O/G/W	
1000			ARGA Midstream Services LP 000 Louisiana Suite 4700									G	
3 a			ency Field Services LLC									G	
		i iogom											
214984	Plains Marketing LP										0		
	PO Box 4648 Houston TX 77210-4648												
20667		Shell Pipeline Corporation									·····, 7:	0	
PO Box 2648 Houston TX 77252										- 3			
IV. Well  21 Spud Da			Data Ready	D.4.	<u> 1</u>	<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perfora	··		<sup>26</sup> DHC, MC	
6/24/2005		6/26/20				7310'	7264'		5578'-66		52'		
27 Hole Siz		e		<sup>20</sup> Casing	g & Tubir	ng Size	<sup>29</sup> Depth S		t	30 Sacks Cement		eks Cement	
12-1/4"			8-5/8"				1289'			600 sx Class C			
7-7/8"					5-1/2"		7310		1600 sx Class C				
Tubing					2-7/8"		6715'				<u>-</u>		
								_					
V. Well '			. D.P	D . 4	33 -	Tout Date	34 77 . 1		35 700	D		<sup>36</sup> Csg. Pressure	
6/26/201			32 Gas Delivery Date 33 Test Date 6/26/2014 7/26/2014		24 hrs	24 hrs							
<sup>37</sup> Choke Size		<sup>38</sup> Oil 15			<sup>39</sup> Water 32		<sup>40</sup> Gas 102					<sup>41</sup> Test Method P	
I hereby cert been complied complete to the Signature:	with a e best o	ınd that t	he infor owledge	mation gi	ven above		Approved by:	-	OIL CONSER	VATION I	DIVISIO	ON	
Printed name: \\ Reesa Fisher							Title: Petroleum Engineer						
Title: Sr Staff Reg Analyst							Approval Date: 08/27/14						
E-mail Addres Reesa.Fisher(		checorp.											
Date:				one:	32							1	