Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division							30-025-38 2. Type of Le				•		
1000 Rio Brazos Ro District IV				1220 South St. Francis Dr.							🗍 STATE 🛛 FEE 🗖 FED/INDIAN						
1220 S. St. Francis				Santa Fe, NM 87505						3. State Oil & Gas Lease No. N/A							
4. Reason for fili		LETIO	N UR I	KEUUI	NPL	PLETION REPORT AND LOG					5 Lease Name or Unit Agreement Name						
	•	P <b>ORT</b> (Fill	in boxes	#1 throug	h #31	f31 for State and Fee wells only)					<ul> <li>5. Lease Name or Unit Agreement Name North Monument G/SA Unit OBBS OCD</li> <li>6. Well Number:</li> </ul>						
#33; attach this ar	nd the pla	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						346 AUG 21 2014									
<ol> <li>Type of Comp</li> <li>NEW V</li> </ol>	NELL [	X WORKC	VER 🗌	DEEPENING      DPLUGBACK      DIFFERENT RESERVOIR													
8. Name of Opera	<sup>ntor</sup> Apa	 ache Corr	oration							9. OGRID 873							
10. Address of Op	perator 3	03 Vetera	ans Airp	ark Lan	e, Su	Suite 1000					11. Pool name or Wildcat Eunice Monument;Grayburg-San Andres (23000)						
12.Location	Unit Ltr	Aidland, T		9705 Township Range Lot				Feet from the							E/W Line County		
Surface:	E		05	20	1	37E			1330		N		310		W	Lea	
BH:						_								· ·			
13. Date Spudded 10/30/2006		Date T.D. Re 3/2006	eached		ate Rig 04/200	, Released D6	•		. Date Comp /07/2014	leted	(Ready to Prod	luce)	1 R	7. Elevat T, GR, e	tions (DF etc.) 3,5	and RKB, 59' GR	
18. Total Measure	ed Depth	of Well		19. Pl 3.961		k Measured Dep	oth	20	. Was Direc	tiona	I Survey Made?		21. Тур	e Electr	ic and O	ther Logs Run	
3,990' 22. Producing Int Grayburg- 3,74			pletion -	- 4		ime							<u> </u>				
23.	11 001	,			CAS	ING REC	ORI	D (Rep	ort all st	ring	gs set in w	ell)					
CASING SIZ	ZE	WEIC	HT LB./			DEPTH SET	Ť		DLE SIZE		CEMENTIN		ORD	AN	MOUNT	PULLED	
8-5/8"			24#					11"		300 SX/ circ							
5-1/2"			17#	3,990'				7-7/8"			800 SX/ TOC 0' CBL						
•								• · · ·			• •						
	·									,							
24. SIZE	ТОР		BO	LINER RECORD BOTTOM SACKS CEMENT						25. SIZ	TUBING RECORD           ZE         DEPTH SET         PACKER SET					ER SET	
											2-7/8"		3,848				
26 De Gentier		1							UD GUOT		ACTUDE OF		r cou	DEZE	1770		
26. Perforation		,	·		ducin	0			ID, SHOT. INTERVAL		ACTURE, CE						
				holes) Producing holes) sqzd w/175 sx cmt holes) sqzd w/200sx cmt				3744'-3844' 3636'-3919'			3,000 gal acid						
Grayburg- 37	44'-391	19' (1 SPF	, 83 ho								3000 gal acid						
								DDUC	3744'-3919' TION				4000	) gal acid			
28. Date First Produc	tion	· · · · ·	Product	ion Meth	od (Fla	owing, gas lift, pi				"	Well Status	(Prod.	or Shut	-in)			
08/07/20	)14		456 Pı	umping	Unit						Producing						
Date of Test 08/17/2014	of Test Hours Tested		Cho	Choke Size		Prod'n For Test Period		Oil - Bbl 24		Ga:	s - MCF	Water - Bbl. 350			Gas - 0	Dil Ratio	
Flow Tubing	Casii	Casing Pressure Calculated 24- Oil - Bbl.			Gas - MCF		I	Water - Bbl. O		Oil Gra	Gravity - API - <i>(Corr.)</i>		<i>r.)</i>				
Press.			Ho	ur Rate										33			
29. Disposition of	f Gas <i>(Sc</i>	old, used for	fuel, ven		Sold	J <u>aar</u>								essed By			
31. List Attachme	ents C1		3 C-104									Ahs	ache C	up.			
32. If a temporary			•		with th	e location of the	tempo	orary pit.									
33. If an on-site b			,	•		cation of the on-s											
Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed									f								
Signature Outre Future Paige Futrell Title Regulatory Analyst I Date 08/20/								08/20/2014									
E-mail Addre	ss Paiq	ge.Futrello	@apach	necorp.c	com						K	1/2	-				
											·	AU	G <b>2</b>	72	014	ţ	

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2467'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2689'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3175'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3500'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Rustler 1093'	T. Entrada						
T. Wolfcamp	T. Tansill 3263'	T. Wingate						
T. Penn	T. Penrose	T. Chinle						
T. Cisco (Bough C)	T. Bowers-SD	T. Permian						

#### OIL OR GAS SANDS OR ZONES

No. 2, fromtoto	
No. 1, from	No. 3, from

# IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						