

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

20 N. Broadway, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)

405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW, 1650 FSL & 1980 FWL SEC 17 T22S R34E

5. Lease Serial No.
NMNM 92781

6. If Indian, Allottee or Tribe Name

If Unit of CA/Agreement, Name and/or No.
NMNM 94480X

Well Name and No.
Saucito Unit 7 H

9. API Well No.
30-025-34440

10. Field and Pool or Exploratory Area

BELL LAKE, BONE SPRING NORTH

WC 025 G-06 S223421 Bone Spring

Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/3/13 - MIRU Key WSU 6003. SD due to weather.

1/7/13 - 1/8/13 - ND WH & NU BOP. PU tbg, 4 3/4" bit & string mill; RIH & tag DV Tool @ 4,906'. DO DV Tool, CHC. Test WB to 2,000psi - help for 30 min. POOH LD string, RIH and tag solid @ 4,963', LD 1 jt tbg and SWI SDFN.

1/9/13 - MU swivel, tag @ 4,963', drill out and RIH w/tbg, tag @ 14,225'; CHC w/ 390 bbls 2% KCL.

1/10/13 - 1/24/13 - POOH w/tbg. MIRU casedhole WL, RIH, log from 10,000' to surface. TOC @ 700'. POOH RDMO WL. MU & space out TCP, RIH and tag PBTD @ 14,225', perforate interval from 10,560' - 14,202' w/ 252 holes; RD WL, ND WH, NU frac tree & pressure test, okay. MIRU BHI. Fill frac tanks & prepare to frac. Frac 7 stages w/ 1,063,010# 30/50 WS, 21,319 gals 7.5% HCL & 765,211# 20/40 SLC. FL w/4,849 bbls slick water. RU FB Equip. - open well.

2/4/13 - 2/5/13 - MIRU coil tbg unit, MU jars, agitator & motor; install blanking plug, test coil tbg to 6,500psi. RIH w/ coil tbg & DO plugs to PBTD @ 14,225', CHC, RD coil tbg unit. Open well.

2/6/13 - 2/8/13 - MIRU JW WL, MU & RIH weatherford arrowset pkr; set @ 9,710'; POOH WL, RDMO WL, FMC ND frac sleeve system, NU BOP, MU O/O Tool, PU & RIH w/2 7/8" tbg, latch O/O Tool, get off tool, re-latch, NU WH, set compression on pkr, NU DBL tbg valve, RU kill truck, load tbg w/18 bbls water, pressure to 1,700 psi, RDMO kill truck, RU to FB manifold, open well @ 2000 hrs on 16 CH w/ 915psi.

2/9/13 - 2/12/13 - Flow well.

2/13/13 - 2/23/13 - Production well testing.

2/24/13 - TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

[Handwritten Signature]

Date 04/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAY 20 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 28 2014