Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division							30-025-29546					
<u>District III</u> 1000 Rio Brazos R		1220 South St. Francis Dr.							2. Type of Lease							
District IV 1220 S. St. Francis	7505	Santa Fe, NM 87505						ļ	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
				RECO		ETION RE			OLOG							
4. Reason for fil			11 011		<u></u>			7 11 12	<u> </u>	\dashv	5. Lease Name or Unit Agreement Name					
☐ COMPLET	ION REI	ORT (Fi	II in boxes	#1 throu	ugh #31	for State and Fe	e wells on	ly)		-	6. Well Numl		P STATE		JAR	SS OCD
		•			-			•	and #22 and	/0"	1	o c. .		ď	HODE	,0 0 0 0
#33; attach this a	nd the pla	t to the C	-144 closu	ire report	t in acco	rdance with 19.1	15.17.13.K	NMA	and #32 and (C)	/or					n 11 1	8 2014
7. Type of Comp		J WORK	OVED F		ENING	☑PLUGBACI	מוט 🗀 א	CEDE	NT DECEDS	/OID	OTHER				ייטני	1020
8. Name of Opera	ator			J DEEL	LIVINO	MILOGRACI	K L DII	TEKE	NI KESEK V	T	9. OGRID					
CHEVRON MII 10. Address of O		NENT, L.	P								241333	or W	ildest		REC	CEIVED
15 SMITH ROA	D									ļ	11. Pool name or Wildcat					
MIDLAND, TEX	(AS 797)	05									WC-025 G-01 S173501A SAN ANDRES					
		- 1-	.							(97999)				<u> </u>		
12.Location	Unit Ltr	Sec	tion	Township		Range	ange Lot		Feet from the		N/S Line F		from the	E/W L	ine	County
Surface:	Α	1		17S		35E			825		NORTH	581		EAST		LEA
вн:																
13. Date Spudded 05/16/2013	d 14. D	ate T.D.	Reached		Date Rig 31/2013	g Released			. Date.Compl /18/2013	leted	(Ready to Prod	duce)		7. Elevati T, GR, et		F and RKB,
18. Total Measur	ed Depth	of Well				ck Measured De	pth			iona	al Survey Made?					ther Logs Run
12,825'				5,192'			•	NO			ar sarvey made.		GR/CCL			
22. Producing In	terval(s),	of this co	mpletion -	Top, Bo	ttom, Na	ame						_	<u>L</u>		-	
4867-5016' SAN	N ANDRI	ES														
23.					CAS	ING REC	ORD	Ren	ort all et	rinc	rs set in sw					
CASING SI	ZE	WE	IGHT LB.	/FT.	LAS	DEPTH SET			OLE SIZE	1115	CEMENTIN		CORD	AM	OUNT	PULLED
					 											
					 				··					-		
					-											
24.	1				LIN	ER RECORD				25.			NG REC			
SIZE	TOP		BC	воттом		SACKS CEMENT		SCREEN		SIZ	3/8" 5017'		EPTH SET	ET PACKER SET		ER SET
												150	71 /			
26. Perforation											ACTURE, CE					
5009-5016, 4950-4958, 4916-4926, 4867-48				3/7				DEPTH INTERVAL 4867-5016			AMOUNT AND KIND MATERIAL USED ACIDIZE W/386 BBLS 15 HCL ACID					
				-	007-	5010		ACIDIZE	. VV/3	00 DD L	3 13 11	CL A	<u> </u>			
	_				_	•										
28.							PROI				_					
Date First Produc	ction		Produc	ction Me	thod (Fla	owing, gas lift, p PUM		Size ar	ıd type pump)	Well Status	s (Pro		-in) DUCINO	7	
06/01/2013	1															
Date of Test 04/09/2014	Hour	s Tested 24	CI	ioke Size	3	Prod'n For Test Period	11	il - Bb	ol 	Gas 12	s - MCF	I i	ater - Bbl.		Gas - (Oil Ratio
					<u>.</u>]		Mon	L	DI 1		0.1.6		VI (G	
Flow Tubing Press.	Casii	ng Pressui		dculated our Rate	24-	Oil - Bbl.		Gas 	- MCF	1	Water - Bbl.		Oil Gra	vity - AP	1 - (Co.	rr.)
29. Disposition of Gas (Sold, used for fuel, v		or fuel ve	vented etc.)							30. Test Witne			essed By			
27. Disposition (/ - Ous 50	, изси ј	•	old SOLD	• /							50.	- 20x 17 HHC	.soca by		
31. List Attachm	ents			, CLD_												
32. If a temporar	v nit was	used at th	e well att	ach a nia	nt with th	ne location of the	temporar	v nif						_		
33. If an on-site	• •			_			_				——— E- <u>p</u>	ERIV	1ITTING	i Ne	w We	ell
JJ, M an On-site	ourur wa	, ascu at t		port are	Shaet 10	Latitude			1//	1	Long Co	Wb.	1ITTING å∠n_ Pi	&A	T	A
									15/		CSI	NG_		oc CHG		-
							A	UG	2 9 20	1/	1		p			
							٠,٥,		~ U. Z.U	· 1分	1 Car	ncl W	/ell	Cre	ate P	ool

E-mail Address leakeid@	Share DEN	•				
E-man Address leakejde	<u>genevron.com</u>					
	INST	FRUCTIONS				
deepened well and not late copy of all electrical and re reported shall be measured completions, items 11, 12	or than 60 days after completion of cloadio-activity logs run on the well and depths. In the case of directionally dand 26-31 shall be reported for each a	osure. When submitted as a complet a summary of all special tests condu- rilled wells, true vertical depths shal zone.	er the completion of any newly-drilled or ion report, this shall be accompanied by outed, including drill stem tests. All depths I also be reported. For multiple			
	neastern New Mexico		vestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Sal	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs_	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				
			OIL OR GAS SANDS OR ZONE			

								SANDS OR ZONES
No. 1, from		to		No. 3, f	rom		to	
No. 2, from		to		No. 4, fi	rom		to	
,		IMPORTAN	TWA	ATER S	SANDS	S		
		nflow and elevation to which w						
No. 1, from		to				feet		
No. 2, from		to				feet		
·		to						
,		THOLOGY RECOR						
From To	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology