

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-39986 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (37346) |
| 8. Well Number 121 |
| 9. OGRID Number 873 |
| 10. Pool name or Wildcat EUNICE;BLI-TU-DR, NORTH (22900) |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator Apache Corporation | |
| 3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 | |
| 4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>1310</u> feet from the <u>East</u> line Section <u>17</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3476' GL | |

HOBBS OCD
AUG 28 2014
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

05/21/2014 MIRUPU

05/22/2014 POOH w/Production Equip., Set CBP @5510', Perf Blinbry @5547'-48',63',-64',79'-80',94',95',5605',-06',36',-37',41'-42',51'-52', 56'-57',5707'-08',24'-25',88'-89',5820',-21',29'-30',45'-46',55'-56',71'-72' 34 1SPF, 34 Shots.

05/23/2014 RIH W/PKR & PROD TBG while testing, TBG held Test. csg.-held.

05/24/2014 REL PKR. RIH to 5888'

05/27/2014 Acidize Blinbry W/3,000 gal acid. 05/28/2014 Swab & prep to frac

05/29/2014 Pump 2000 gals acid, SD problems gelling.

05/30/2014 Pump 76,750 gals of Stratum LT 25# pad; 55,250# 20/40 white prop. Pump 39,000 gal stratum LT 25#; 165,250# SB Excel 20/40, flushed W/5250 gals of linear gel.

-CONTINUED TO NEXT PAGE-

Spud Date:

01/01/2011

Rig Release Date:

01/10/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Paige Futrell

TITLE Regulatory Analyst I

DATE 08/25/2014

Type or print name Paige Futrell

E-mail address: Paige.Futrell@apachecorp.com

PHONE: (432) 818-1893

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

08/28/14

Conditions of Approval (if any):

AUG 29 2014

[Signature]

WBDU 121
30-025-39986
Apache Corp. (873)
Completion continued from C-103

06/02/2014 RIH w/bit; tag sand @5855: wouldn't circulate
06/03/2014 MIRU foam unit, CO from 5855' to 5905', DO CBP @5910'. CIRC clean
06/04/2014 RIH w/pump & rods. would quit pumping
06/05/2014 Testing
07/23/2014 MIRU; POOH w/prod EQ.
07/24/2014 Set RBP @5625', set PKR @5514'
07/25/2014 Pump 1278# Marcit/Zonesafe Polymer
07/28/2014 Waiting on results of gel treatment
07/29/2014 Test RBP. Pump gel treatment
07/30/2014 Pumped 206 bbl.'s (25SX) polymer. Shut in
07/31/2014 Shut in for gel treatment
08/01/2014 Shut in
08/04/2014 POOH LD PKR & RBP Check well F/fluid entry. SWAB. RIH W/2 7/8" J-55 Prod TBG @6800'
08/05/2014 RIH W/Pump & Rods. POP