Submit I Copy To Appropriate Distri- Office	State of frew Mexico		Form C-103 Revised July 18, 2013
<u>District I-</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	ench Dr., Hobbs, NM 88240		WELL API NO.
District II- (575) 748-1283 1301 W. Grand Ave., Artesia, NM 8821			30-025-40197 5. Indicate Type of Lease
District III- (505) 334-6178 1 000 Rio Brazos Rd., Aztec, NM 8741 (1220 South St. Fr Santa Fe, NM		STATE 🛛 FEE 🗌
<u>District IV- (505) 476-3460</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sama re, nivi	57303	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			VO-7048 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR, USE "API	DPOSALS TO DRILL OR TO DEEPEN OR P PLICATION FOR PERMIT" (FORM C-101)	LUG BACK TO A FOR SUCINC	Ohio State (DHC=4607)
PROPOSALS.) 1. Type of Well: Oil Well	PLICATION FOR PERMIT" (FORM C-101) Gas Well Other	HOBBS	8. Well Number 5
2. Name of Operator		WIR 58 5014	9. OGRID Number
3. Address of Operator	ck Energy Corporation	VIIA	013837
<u>-</u>	960 Artesia, NM 88210	RECEIVED	Vacuum, Bone Spring South
4. Well Location	1920 feet from the Sou		2130 feet from the West line
Unit Letter K Section 7		ith line and Range 35E	2130 feet from the West line NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR etc.)			
3730' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐	REMEDIALWOR	K ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	COMMENCE DRI	
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEWEN	1 JOB
CLOSED-LOOP SYSTEM	Ī _	OTUED.	Re-Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion of recompletion.			
7/8/2014 Set plug @ 8500'. Perforate 8282-8422' w/ 36 holes.			
7/9/2014 Acidize w/ 1500 gals 15% HCL acid. 7/14/2014 Frac w/ 510 bbls 15% Acid, 17,430 bbls Slickwater, 19,129# 100 Mesh, 217,005# CRC-C 40/70, set plug @ 7970',			
Perforate 7811-7952' w/36 holes. Acidize w/ 1000 gals 15% HCL. Frac w/ 1,538 bbls 15% Acid, 17,422.3 bbls Slickwater,			
21,191# 100 Mesh, 211,244# CRC-C 40/70. Set plug @ 7670'. Perforate 7504-7642' w/ 40 holes. Acidized w/ 1000 gals 15%			
HCL. Frac w/ 1,657 bbls 15% Acid, 17,009 bbls Slickwater, 18,276# 100 Mesh, 213,175# CRC-C 40/70. 7/25/2014 Drilled out 7670' & 7970' plug. Tagged plug at 8500'.			
7/28/2014 RIH w/ 262jts 2 7/8" L-80 6.5# tubing, SN @ 8451.			
7/29/2014 RIH w/ 2 1/2 x 2 x 20' pump.			
Spud Date: 7/7/2	Rig Release I	Date:	7/29/2014
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.			
SIGNATURE JUNGWEWEY TITLE Production Clerk DATE 8. 26.14			
Type or print name Deana Wea	ver E-mail add	ess: dweaver@mec.	com PHONE: 575-748-1288
For State Use Only Potrology			
APPROVED BY: TITLE Petroleum Engineer DATE J 128/14 Conditions of Approval (17 any):			

AUG 2,9 2014

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