Submit To Appropriate District Office				State of New Mexico							Form C-						
*Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240			Energy, Minerals and Natural Resources							Revised August 1, 1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division							30-025-40601						
District III 1000 Rio Brazos Rd., Aztec, NM 8741 0				1220 South St. Francis Dr.						2. T	2. Type of Lease						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						3. St	3. State Oil & Gas Lease No. VB-1325						
WELL	COMF	LE T	ION OR	RECC	MPL	ETION REI	POF	RT AND) LOG								
4. Reason for fil	ing:										ase Name State	e or U	nit Agree	ement Nam	e	act	
COMPLET	ION REP	PORT	(Fill in boxe	s#1 throu	gh #31 :	for State and Fee	wells	s only)		6. W	ell Numb	er:		H	OBBS (<u>م م</u>	
C-144 CLO #33; attach this						ugh #9, #15 Dat rdance with 19.1				or <u>6</u>					e DBBS DBBS	g l	
7. Type of Com	pletion: WELL	🛛 wa	ORKOVER	DEEPI	ENING		: 🗆	DIFFERE	NT RESERV	DIR 🗌	OTHER			ţ	700 -		
8. Name of Oper	rator		Energy								GRID		0138		n	CE	
1 0. Address of Operator									<u></u>	11. F	11. Pool name or Wildcat						
	<u> </u>	<u>O. B</u>	Box 960,	·		88210			·····			06 S	183518	8A; Bon		ıg	
12. Location	Unit Lt		Section	Towns	hip	Range	Lot		Feet from th				from the			Count	
Surface: 	B		18	185		35E	<u> </u>		150	Nort		214(East		ea	
BH: 13. Date Spudde			18 D. Reached	185	Date Rig	35E Released			338 Date Comple	Nort		2244		East		ea	
7/29/2014	8/5/	2014		8/11/2014				8/08/2014				R		17. Elevations (OF and R RT, GR, etc.3963' GR		GR	
18. Total Measu 9495'	•			941	י (k Measured Dep	th	20. No	Was Directio	onal Surv	ey Made?		21. Тур	e Electric a	and Othe	r Log	
22. Producing In 7951-9164' V																	
23.						ING RECC)RE										
CASING S 8 5/8" J-55	IZE	24	WEIGHT LE					HOLE SIZE			CEMENTING RECORD			AMOUNT PULLE			
5 1/2", L-80		17			<u></u>			7 7/8		850sx 1925sx			None				
		<u> </u>			9495				·····								
					<u> </u>												
_24 SIZE	Тор	ТОР		BOTTOM		ER RECORD	ENT	SCREEN		25. SIZE			G REC			SET	
										2 7/8", .	J-55	911					
26 Derforation	ragard (i	ntorus	Laiza and I							DACTU			F. GOLU				
20. renoration	26. Perforation record (interval, size, and n				under)				27. ACID, SHOT, FRA DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC.					
								7951-9164'			See C-103 for details						
	.42.42	holes	i i							366	C-105	101 0					
7951-8032',											<u>C-105</u>				·····		
8422-9164',					- <u></u>				TION	366							
8422-9164', 28.	.42, 42			action Met	hod <i>(Fla</i>			ODUC'						-in)	<u></u>		
8422-9164', 28. Date First Produ	.42, 42		Prod		•	owing, gas lift, pi				w	ell Status	(Proa		-in)			
8422-9164', 28.	.42, 42		Prod 2 1/2	uction Met 2 x 2 x 2 Choke Size	0' pun	wing, gas lift, pr p Prod'n For			d type pump)	w	ell Status oducing	(Prou			Jas - Oil	Ratio	
8422-9164', 28. Date First Produ 8/11/2014	.42, 42	holes	Prod 2 1/2	x 2 x 2	0' pun	wing, gas lift, pi ip		ng - Size and	d type pump)	W Pr Gas - MC	ell Status oducing	(Prou	, or Shut		3as - Oil 000	Ratio	
8422-9164', . 28. Date First Produ 8/11/2014 Date of Test	.42, 42 uction Flow 24 h	holes	Prod 2 1/2 ed C	x 2 x 2	0' pun	owing, gas lift, pr Prod'n For Test Period Oil - Bbl.		oil - Size and Oil - Bbl 9 Gas	d type pump)	W Pr Gas - MC Water	ell Status oducing F	(Prod g Wa	ter - Bbl. Oil Gra		000		
8422-9164', 28. Date First Produ 8/11/2014 Date of Test 08/16/2014 Flow Tubing	.42, 42 uction How 24 h Casi	holes rs Teste IOUI'S ng Pres	Produced Construction Construct	X 2 X 2 Choke Size Calculated Iour Rate	0' pun 24-	nwing, gas lift, pr p Prod'n For Test Period		ng - Size and Oil - Bbl	d type pump)	W Pr Gas - MC	ell Status oducing F	(Prod g Wa 40	. or Shut	. C 10 wity - API	000		
8422-9164', . 28. Date First Produ 8/11/2014 Date of Test 08/16/2014 Flow Tubing Press.	.42, 42 	holes rs Teste IOUI'S ng Pres	Produced Construction Construct	X 2 X 2 Choke Size Calculated Iour Rate	0' pun 24-	owing, gas lift, pr Prod'n For Test Period Oil - Bbl.		oil - Size and Oil - Bbl 9 Gas	d type pump)	W Pr Gas - MC Water	ell Status oducing F - Bbl.	(Prod 5 40 30. T	ter - Bbl. Oil Gra 39.6	. C 11 wity - API sssed By	000		
8422-9164', 28. Date First Produ 8/11/2014 Date of Test 08/16/2014 Flow Tubing Press. 29. Disposition of Sold 3. List Attachn	.42, 42 uction Hou 24 h Casi Gas (Sold	holes rs Testa IOURS ng Pres 1. Hsea	Produced Pro	2 x 2 x 2 Choke Size Calculated lour Rate	0' pun 24-	pp pp Prod'n For Test Period Oil - Bbl. 9	umpin -	ng - Size and Oil - Bbl 9 Gas 9	d type pump)	W Pr Gas - MC Water	ell Status oducing F - Bbl.	(Prod 5 40 30. T	ter - Bbl. Oil Gra 39.6	. C 11 wity - API sssed By	000		
8422-9164', 28. Date First Produ 8/11/2014 Date of Test 08/16/2014 Flow Tubing Press. 29. Disposition of Sold 31. List Attachn 32. If a tempora	.42, 42 uction Flow 24 h Casi Gas (Sold nents	holes	Prodi 2 1/2 ed C ssure C 1 for fuel, ve	2 x 2 x 2 x 2 Choke Size Calculated Lour Rate ented, etc,	0' pum 24-	prod'n For Test Period Oil - Bbl. 9	tempo	ofil - Size and Oil - Bbl 9 Gas 9	d type pump)	W Pr Gas - MC Water	ell Status oducing F - Bbl.	(Prod 5 40 30. T	ter - Bbl. Oil Gra 39.6	. C 11 wity - API sssed By	000		
8422-9164', 28. Date First Produ 8/11/2014 Date of Test 08/16/2014 Flow Tubing Press. 29. Disposition of Sold 31. List Attachn 32. If a tempora 33. If an on-site	.42, 42 uction Flou 24 h Casi Gas (Sold nents try pit was burial wa	holes rs Testa ng Pres f. used s used a	Prodi 2 1/2 ed C ssure C 1 for fuel, ve at the well, a at the well,	2 x 2 x 2 x 2 Choke Size Calculated Jour Rate ented, etc, ttach a plat	0' pum 24- with the	prod'n For Test Period Oil - Bbl. 9	tempc	orary pit.	d type pump) - MCF	w Gas - MC Water 40	ell Status oducing F - Bbl.	(Prod Wa 40 30. T Robe	or Shut ter - Bbl Oil Gra 39.6 est Witne est Chas	wity - API essed By Se	000 - (Corr.)		
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8422-9164', 28. Date First Produ 8/11/2014 Date of Test 08/16/2014 Flow Tubing Press. 29. Disposition of Sold 31. List Attachn 32. If a tempora 33. If an on-site	.42, 42 uction Flou 24 h Casi Gas (Sold nents try pit was burial was tify that	holes rs Testi iours ng Pres t. used t. used is used the in	ed Prod 2 1/2 ed C ssure 1 t for fuel. ve at the well, a at the well, nformation	2 x 2 x 2 Choke Size Calculated Jour Rate ented, etc, ttach a plat report the of shown	0' pum 24- with the exact loc	proving, gas lift, pr Prod'n For Test Period Oil - Bbl. 9 e location of the fation of the on-signature Latitude h sides of this	tempci ite bu	ofil - Size and Ofil - Bbl 9 Gas 9 orary pit. mial: m is true	d type pump) - MCF and compl	water Gas - MC Water 40	ell Status oducing F - Bbl.	(Proa g Wa 40 30. T Robe	or Shut ter - Bbl Oil Gra 39.6 est Witne est Chas	wity - API essed By Se	000 - (Corr.)		

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